

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

1-149-IND-8471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

175E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Cha Cha Gallup

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

Ex

SW/SW Sec. 25, T28N, R13W

12. COUNTY OR PARISH

San Juan

NM

OIL WELL ☒ GAS WELL ☐ OTHER (change to oil well)

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1190' FSL x 1190' FWL

FEB 11 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5957' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANT

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. NATURE OF PROPOSED OR COMPLETED OPERATIONS (Identify state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests approval to dual complete the subject well in the Basin Dakota pool with 320 dedicated acres as well as in the Cha Cha Gallup Extension pool with 80 dedicated acres. Please see revised plat attached. An unorthodox application will be forthcoming. The casing program will be changed from 8-5/8", 24#, K-55 to 9-5/8", 32.3#, H-40 and from 4-1/2", 10.5#, K-55 to 7", 23#, K-55.

We would also like to make notification of our Gallegos Canyon Unit gathering system pipeline. The pipe will be 4-1/2" outside diameter and .156" wall. The pipe will be butt welded and then buried 3', with 4' deep in the fields. Please see attached pipeline drawing.

RECEIVED

SEP 30 1985

OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED

B. D. Shaw

TITLE Administrative Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 26 1985

W. J. Stan McKee

M. MILLENBACH  
AREA MANAGER

\*See Instruction NMOC Side

OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

Form C-107  
Revised 10-1

All distances must be from the outer boundaries of the Section.

Operator <b>AMOCO PRODUCTION COMPANY</b>			Lease <b>GALLEGOS CANYON UNIT</b>		Well No. <b>175E</b>
Unit Letter <b>M</b>	Section <b>25</b>	Township <b>28N</b>	Range <b>13W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1190</b> feet from the <b>South</b> line and <b>1190</b> feet from the <b>West</b> line					
Ground Level Elev: <b>5957</b>	Producing Formation <b>Dakota + Cha Cha Gallup</b>		Pool <b>Basin Dakota / Cha Cha Gallup Ext.</b>		Dedicated Acreage: <b>320 / 80</b> Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  
☒ Yes   ☐ No   If answer is "yes," type of consolidation Unitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED

FEB 11 1985

BUREAU OF LAND MANAGEMENT  
HARMINGTON RESOURCE AREA

Sec.

27

RECEIVED  
SEP 30 1985  
OIL CON. DIV.  
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*B.D. Shaw*

Name

*B. D. Shaw*

Position

*State Surveyor*

Company

*AMEC*

Date

*10-2-84*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

*November 1, 1984*

Registered Professional Engineer and Land Surveyor

*Fred B. Kerr Jr.*  
Fred B. Kerr Jr.

Certificate No. 4

2