

Form 1160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

THIS FORM IS VALID THROUGH
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in a different procedure.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.

NM 0309374

7. IF ABANDON, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G. L. Davies

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dk/ Amarillo GLP

11. SEC., T., R., M., OR BLM, AND
SUBJECT OR AREA

NE/SW Sec 27, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

15. EXPLANATIONS (Show whether Dr., St., Co., etc.)

5993' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

MAR 27 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud and Set Casing

(Other)

(Note: Report results of multiple completion on Well
Completion or Recoupletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Spud a 12-1/4" at 1945 hrs on 2/20/85. Drilled to 437'. Set
9-5/8", .32.3#, H40 casing at 437' and cemented with 271 cu. ft.
Class B Portland. circulated cement to surface. Pressure
tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of
6400' on 3/2/85. Set 4-1/2", 10.5#, K-55 casing at 6400'.
Stage 1: cemented with 690 cu. ft. class B Western and tailed
with 414 cu. ft. Class B Western. Stage 2: cemented with 1675 cu.
ft. Class B Western. Circulated to surface after both stages.
The DV tool was set at 3415' and the rig was released on 3/4/85.

RECEIVED

APR 05 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Law

TITLE Adm. Supervisor

ACCEPTED FOR 852029

DATE 3/20/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

NMOCC

BY

Sm

*See Instructions on Reverse Side