

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 0309374
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1570' FSL X 1680' FWL

RECEIVED

MAY 23 1985

14. PERMIT NO.

15. ELEVATIONS (Show location of well)
5993' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G. L. Davis

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT
Basin DK/Amarillo GLP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/SW Sec 27, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Additional Completion

(NOTE: Report results of multiple completion on Well Completion or Recoupletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up service unit on 4-1-85. Total depth of the well is 6400' and plugback depth is 6356'. Pressure tested production casing to 3500 psi for 30 minutes. set a drillable bridgeplug at 5650'. Perforated the following Lower Gallup intervals: 5456'-5466', 5466'-5486', 5486'-5506', 5506'-5526', 5526'-5546', 5546'-5566', 2 jspf, .40" in diameter, for a total of 220 holes. Fraced interval 5456'-5566' with 80,000 gal 20# gel and 85,000# 20-40 brady sand. Set a retrievable bridgeplug at 5420'. Perforated the following Upper Gallup intervals: 5288'-5308', 5308'-5318', 5358'-5366', 4 jspf, .45" in diameter, for a total of 152 holes. Fraced Upper Gallup interval 5288'-5366' with 60,000 gal 20# gel and 55,000# 20-40 sand. Retrieved bridgeplug at 5420' and drilled out bridgeplug at 5650'. Set a sliding sleeve at 5690' and a packer at 5693'. Landed 2-3/8" tubing at 6253' and released the rig on 5/10/85. Isolated Gallup zone with sliding sleeve to run GOR test on Dakota zone. Isolated Dakota zone with sliding sleeve to run GOR test on Gallup zone.

18. I hereby certify that the foregoing is true and correct

SIGNED

BA Shaw

TITLE Adm. Supervisor

DATE 5-21-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

FAR

CV