

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401 BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1570' FSL x 1680' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 0309374

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G. L. Davies

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Amarillo Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE/SW Sec 27 T28N R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 2-20-85 16. DATE T.D. REACHED 3-2-85 17. DATE COMPL. (Ready to prod.) 2-20-86 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6006' KB 19. ELEV. CASINGHEAD 5993' GR

20. TOTAL DEPTH, MD & TVD 6400' 21. PLUG BACK T.D., MD & TVD 6356' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5288'-5566' Amarillo Gallup

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-CN-GR-CAL; DIFL-GR-SP

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	437'	12-1/4"	271 cf Class B Portland	
4-1/2"	10.5# K-55	6400'	7-7/8"	690 cf Class B Western	
				414 cf Class B Western	
				1675 cf Class B Western	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2-3/8" 6253' 5693'
					Sliding Sleeve 5960' 5690

31. PERFORATION RECORD (Interval, size and number)

5456'-5466', 5466'-5486', 5486'-5506',
5506'-5526', 5526'-5546', 5546'-5566',
2 jspf, .40" dia. 220 holes, 5288'-5308',
5308'-5318', 5358'-5366', 4 jspf, .45"
dia., 152 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5456'-5566'	80000 gal 20# gel
	85000# 20-40 brady sn
5288'-5366'	60000 gal 20# gel
	55000# 20-40 sn

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2-20-86		Flowing					Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2-21-86	24	3/8"	→	23	43	7	1869	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
50	180	→	23	47	7			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. S. Shaw

TITLE

Adm. Supervisor

DATE

3-21-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	450'	1050'				
Fruitland	1050'	1520'				
Pictured Cliffs	1520'	1730'				
Cliffhouse	3240'	4000'				
Point Lookout	4000'	4360'				
Gallup	5200'	5720'				
Dakota	6150'	6360'				