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Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 100) Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

1.	REQU	JEST FO TO TRAI	OR ALLOWANSPORT C	ABLE AND AUTHOR IL AND NATURAL G	IZATION AS	1			
Amaco Produ		Well API No.							
Reason(s) for Filing (Check proper box)			Farmin	9ton NM	874 ()			
New Well Recompletion Change in Operator If change of operator give name	Oil Casinghead		Transporter of: Dry Gas Condensate	Effective 4-	1-89			•	
and address of previous operator		***************************************							
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include				ding Furnation			·	. !	
Gallegos Canyon Unit 165E Basin				2	State	of Lease Federal or Federal	.	Leasic No. 078828	
Unit Letter	_:_82	Δ г	ect From The _	5_Line and 92	<u> </u>	ect From The	E	Line	
Section 29 Townshi	i <u>p 28</u>			2w , MMPM,	San			County	
III. DESIGNATION OF TRAN [Name of Authorized Transporter of Oil	SPORTER	OF OIL	AND NATU					•	
Meridian Dil Inc				Address (Give address to which approved copy of this form is to be sent) P.D. Box 4289, Farmington NM 87499					
El Pase Natural Gas Co								ent l	
If well produces oil or liquids, give location of tanks.	Unit S			le gas actually connected?	Muci 	armingto	u NW	87499	
If this production is commingled with that to IV. COMPLETION DATA		lease or pou	ol, give comming	ling order number:					
Designate Type of Completion	(Y)	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to Pr	 od.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations				Top Oil/Gas Pay		r.b.(1.D)			
						Tubing Depth			
- Total Control of the Control of th					70	Depth Casing	Shoe	•	
TUDING, CASING AN HOLE SIZE CASING & TUBING SIZE						1			
	- John Gu Tobin G 3/25			<u> </u>	<u>u</u>)	SACKS CEMENT			
				OIL CON DI	V	<i>'</i>			
V. TEST DATA AND REQUES	T FOR AL	LOWAB	LE .	DIST. 3					
OIL WELL (l'est must be after re Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)								
ength of Test	Tubing Pressure			Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Hbls.			Water - fible	******	Gas- MCP			
GAS WELL	·				****	l	<u> </u>		
ctual Prod. Test - MCP/D Length of Test				Bbls. Condensate/MMCF	Gravity of Cor	Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut in)			Casing Pressure (Shut in)	- (***	Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.				Date Approved		APR 1	1 1989	-	
1315 haw				By Bund					
Signature 13. D. Shaw Printed NAPR 1 1 1989 Title				SUPERVISION DISTRICT # 3					
Date (505) 325-8841.				Title		<u>'</u>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes