

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0145
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8472

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

156 E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Cha Cha GLP Ext

11. SEC., T., R., M., OR BLK. AND
SUBDIVISION OR AREA

NW/SW sec 26 T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

RECEIVED

JUN 03 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show)

6076' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud and set casing

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 4-11-85 at 1130 hrs. Drilled to 393'. Set 9-5/8", 36#, K55 casing at 391' and cemented with 307 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8-3/4" hole to a TD of 6465' on 4-23-85. Set 7", 23#, K55 casing at 6465'. Stage 1: cemented with 293 cu. ft. Class B Portland and tailed in with 313 cu. ft. Class B Portland. Stage 2: cemented with 674 cu. ft. Class B Portland. Circulated cement to surface after both stages. The DV tool was set at 3210' and the rig was released on 4-24-85.

RECEIVED
MAY 10 1985
OIL & GAS
DIVISION

18. I hereby certify that the foregoing is true and correct

SIGNED

BSShaw

TITLE Adm. Supervisor

DATE 5-28-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC