

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 11, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1010' FSL x 1190' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)
6012' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
236E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/SW Sec 14, T28N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR WELL
(Other)

MULTIPLE COMPLETIONS
ABANDON*
CHANGE PLANS

FRACURE TREATMENT
SHOOTING OR ACIDIZING
(Other) completion

REPAIRING WELL
ALTERING Casing
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 6-18-85. Total depth of the well is 6494' and plugback depth is 6454'. Pressure tested casing to 4800 psi for 30 minutes. Perforated the following intervals: 6296'-6308', 6356'-6400', 4 jsp, .50" in diameter, for a total of 224 holes. Fraced interval 6296'-6400' with 90,000 gal of 70 quality foam and 148,000# 20-40 sand. Cleaned out well to plugback depth with nitrogen foam. Landed 2-3/8" tubing at 10' and released the rig on 7-2-85.

RECEIVED
JUL 26 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Adm Supervisor DATE 7-16-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

DATE 7-16-85

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side

NMOC