

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Form 1004-0137)

Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 06 1985

OIL CON. DIV.
DIST. 3

RECEIVED

AUG 01 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

LEASE DESIGNATION AND SURVEY NO
SF-077966

UNIT AGREEMENT NAME
Gallegos Canyon Unit

WELL NO
236E

FIELD AND POOL, OR WILDCAT
Basin Dakota

SW/SW Sec 14, T28N, R13W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

1. TYPE OF WELL
WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ PLUG ☐ PLUG BACK ☐ DEEPENING ☐ OTHER ☐

3. NAME OF OPERATOR
Amoco Production Co.

4. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1010' FSL x 1190' FWL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 5-27-85
16. DATE T.D. REACHED 6-5-85
17. DATE COMPL. (Ready to prod.) 7-2-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6025' KB
19. ELEV. CASINGHEAD 6012' GR

20. TOTAL DEPTH, MD & TVD 6494'
21. PLUG BACK T.D., MD & TVD 6454'
22. IF MULTIPLE COMPL., HOW MANY* Single
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-TD
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6296'-6400' Dakota

25. TYPE ELECTRIC AND OTHER LOGS RUN
DIFL-GR-SP; CDL-CNL-GR-CAL

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	11.6#, K55	322'	12-1/4"	325 cf Class B Portland	
4-1/2"	11.6#, K55	6494'	7-7/8"	669 cf Class B Portland, 201 cf Class B Portland, 983 cf Class B Portland	

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

28. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6410'	

29. PERFORATION RECORD (Interval, size and number)
6296'-6308', 6356'-6400', 4 jsfp, .50" in diameter, for a total of 224 holes.

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6296'-6400'	90,000 gal of 70 quality foam and 148,000# 20-40 sand.

31. PRODUCTION

DATE FIRST PRODUCTION 7-9-85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 7-10-85
HOURS TESTED 3 hrs.
CHOKE SIZE .75"
PROD'N. FOR TEST PERIOD
OIL—BBL. 204
GAS—MCF. 1628
WATER—BBL.
OIL GRAVITY-API (CORR.)

FLOW. TUBING PRESS. 128 psig
CASING PRESSURE 385 psig
CALCULATED 24-HOUR RATE
OIL—BBL.
GAS—MCF.
WATER—BBL.
OIL GRAVITY-API (CORR.)

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

33. TEST WITNESSED BY
Bryan Services

34. LIST OF ATTACHMENTS
None

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B.D. Shaw
TITLE Adm. Supervisor
DATE 7-29-85
BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to attempt to do so to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1195'	1675'				
Pictured Cliffs	1675'	1895'				
Cliffhouse	3265'	3395'				
Menefee	3395'	4180'				
Point Lookout	4180'	4445'				
Gallup	5355'	5955'				
Greenhorn	6165'	6300'				
Main Dakota	6300'	6467'				