

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

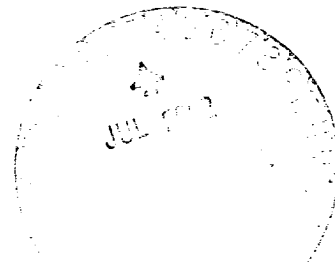
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077966
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No. NMNM78391C
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	8. Well Name and No. GALLEGOS CANYON 236E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T28N R13W SWSW 1010FSL 1190FWL 36.65776 N Lat, 108.19289 W Lon		9. API Well No. 30-045-26270-00-S1
		10. Field and Pool, or Exploratory BASIN
		11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached P&amp;A subsequent report.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #12460 verified by the BLM Well Information System</b> <b>For BP AMERICA PRODUCTION CO, sent to the Farmington</b> <b>Committed to AFMSS for processing by Steve Mason on 07/01/2002 (02MXW0326SE)</b>	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/01/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>		Title STEPHEN MASON PETROLEUM ENGINEER	Date 07/01/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**P&A OPERATION  
CEMENT SERVICE REPORT**

**WELL NAME:** GALLEGOS CANYON UNIT 236E

**TOTAL PLUGS SET:** 6

**DATE STARTED:** 06-24-02

**TOTAL SACKS USED:** 95 SX

**DATE COMPLETED:** 06-26-02

MOL AND RU RIG AND PLUGGING EQUIPMENT. BLED DOWN WELL 1 HR 25 PSI ON 2" LINE. RU WIRELINE TO CHECK TBG SET DOWN @ 6358' FLUID LEVEL 4300'. SECURE WELL FOR NIGHT. NU BOP, TOH. RUN CIBP TO 6200' & SET. CIRCULATE HOLE & TEST TO 500 #; GOOD. TOH LD SETTING TOOL. TIH TO 3500'. SECURE WELL FOR NIGHT. TIH TAG CIBP @ 6200'. PU 5' TO CEMENT. RU CEMENTERS. SET 6 CMT PLUGS TO SURFACE AS FOLLOWS:

**PLUG #1 (DAKOTA, 6035' – 6200'),**

SPOT 12 SX CL. G CEMENT PLUG ON TOP OF CIBP. DENSITY 15.80 PPG. YIELD 1.150 qu ft.

**PLUG #2 (GALLUP, 5235' – 5395'),**

SPOT 12 SX CL. G CEMENT PLUG. DENSITY 15.80 ppg; YIELD 1.150 qu ft.

**PLUG #3 (MESAVERDE, 3146' – 3306'),**

SPOT 12 SX CL. G CEMENT PLUG DENSITY 15.80 {{g; YIELD 1.150 qu ft.

**PLUG #4 (PC/FRUITLAND 1364' – 1764'),**

SPOT 30 SX CL. G CEMENT PLUG DENSITY 15.80 ppg; YIELD 1.150 qu ft.

**PLUG #5 (OJO ALAMO 270' – 515'),**

SPOT 17 SX CL. G CEMENT PLUG DENSITY 15.80 ppg; YIELD 1.150 qu ft..

**PLUG #6 (160' - 0'),**

SPOT 12 SX CL. G CEWMENT PLUG DENSITY 15.80; YIELD 1.150 qu ft.

CLEAN OUT LINES & RD CEMENTERS. CUT WELLHEAD OFF SET P&A MARKER. SECURE WELL.  
RD RIG AND MOL.