

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1850'FSL x 970'FEL

RECEIVED

MAY 02 1985

14. PERMIT NO.

15. ELEVATIONS (Show within 100' or 1000' of well)
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6051'GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-0309374

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davies Gas Com "B"

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Amarillo GLP

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/SE Sec27, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 4/1/85 at 1645 hrs. Drilled to 330'. Set 8-5/8", 24#, K55 casing at 330' and 307 cu.ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 6405' on 4/10/85. Set 5-1/2", 15.5#, K55 casing at 6405'. Cemented with 419 cu.ft. Class B Western and 195 cu.ft. Class B Western. Stage 2: cemented with 1050 cu.ft. Class B Western. Circulated cement to surface after both stages.

The DV tool was set at 3211' and the rig was released on 4/11/85.

MAY 03 1985

U.S. DEPT. OF THE INTERIOR
DIV. 1
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 4/26/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 02 1985