Form 3160-5 (November 1983)

(Other)

UNITED STATES

CHANGE PLANS

SUBMIT IN TRIPLICATES Instructions

SHOOTING OR ACIDIZING (Other) Completion

Padget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SESTAL NO

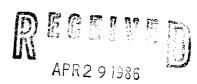
(Formerly 9-331) BUREAU OF LAND MANAGEMENT SF-078904A 6. IF INDIAN, ALLOTTER OR TRIBE HAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT..." for such proposals.) Wavajo Tribe UNIT AUBREMBNT MAME WELL WELL X Gallegos Canyon Unit 2. NAME OF OPERATOR APR 24 1986 S. FARM OR LEASE HAME Amoco Production Co. BUREAU OF LAND MANAGEMENT 3. ADDRESS OF OPERATOR FARMINGTON RESOURCE ARE 501 Airport Drive, Farmington, N M 87401 400E tocation or well (Report location clearly and in accordance with any State requirements,* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface 850' FNL x 950' FEL Basin Dakota/Simpson Glp. 11. HSC., T., R., M., OR BLE, AND SURVEY OR AREA NE/NE, Sec. 25, T28N, R12W 14. PERMIT NO. 15. RLEVATIONS (Show whether DF. RT. GR. etc.) 12. COUNTY OR PARISH 13. STATE 5890' GR San Juan NM Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data PULL OR ALTER CANING REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

Moved in and rigged up service unit on 4-9-86. Total depth of the well is 6469' and plugback depth is 6420'. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following Dakota intervals: 6256'-6270', 6280'-6290', 6328'-6364', 6378'-6398', 2 jspf, .48" in diameter, for a total of 160 holes. Fraced Dakota interval 6256'-6398' with 110,000 gal. 70 quality foam and 161,480# 20-40 mesh brady sand. Cleaned out sand fills with nitrogen foam. Landed 2-3/8" tubing at 6383' and released the rig on 4-17-86.

Amoco Production Company intends to complete only the Dakota formation of the subject well at this time.



OIL CON. DIV.

,		DI31, 3
S. I hereby certify that the stregoink is true and co	TITLE Adm. Supervisor	AGGETTS 4-22-86 STON
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	 DATE FERNMENON OF SOURCE MEN
	*See Instructions on Reverse Side	1N

NMoor