Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		Expires: March 31, 1993
		5. Lease Designation and Serial No. SF-078904-A
	CATION FOR PERMIT - " for such proposals	8. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Gas Well Other 2. Name of Operator Attention:		8. Well Name and No. Gallegos Canyon Unit #400E
Amoco Production Company	Lori Arnold	9. API Well No.
3. Address and Telephone No.		3004526287
P.O. Box 800, Denver, Colorado 80201 (303) 830-5651		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota
850' FNL 950' FEL	Sec. 25 T 28N R 12W	11. County or Perish, State
090 THE 930 TEE	2 000. 20 1 2011 11 1211	San Juan, New Mexico
12. CHECK APPROPR	IATE BOX(s) TO INDICATE NATURE OF NOTIC	E , REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations subsurface locations and measured and true See attached procedures.		Change of Plane New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water ote: Report results of multiple completion on Well Completion or completion Report and Log form.) If starting any proposed work . If well is directionally drilled, give
		1 2 1994. ON. DIV.

12-29-1993 **Business Analyst** Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any large initial to be a state of the United States and large initial to be a state of the United St representations as to any matter within its jurisdiction.

1994 • See Instructions on Reverse Side HAM IS

Gallegos Canyon Unit #400E Repair Procedures

Objective: Plug off excess water production with sand/barite plug capped with cement.

- 1. Tag PBTD of 6420' with 2 3/8" tbg. Notify Steve Smethie at (303) 830-5892 if any fill exists. TOH with 2 3/8" tbg.
- 2. Plug back over the bottom set of perforations, which are at 6378'-6398', with a mixture of 20/40 sand and barite. The mixture should be 67% sand and 33% barite. Plug back to a depth of 6370' using a wireline dump bailer. The sand/barite mixture volume will depend on where fill is tagged. Cap the sand/barite plug with one sack of cement using the wireline dump bailer.
- 3. Let cement set. TIH with 2 3/8" tbg. Land tbg intake at mid perf depth of 6327'.
- 4. Swab well in and return to production.

