District 1

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies AMENDED REPORT

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

2040 South Pacheco, San		
I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANS	PORT

	Operator name and Address				
	Amoco Production Company	000778			
	P.O. Box 3092	³ Reason for Filing Code			
	Houston, TX 77253	Recompletion			
⁴ API Number	⁵ Pool Name	⁶ Pool Code			
30 - 045-26290	Basin Fruitland Coal	71629			
, Property Code	⁸ Property Name	⁹ Well Number			
570	Gallegos Canyon Unit	245E			

¹⁰ Surface Location Π.

Ul or	lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	1680'	East/West line	County
	G	36	28N	12W		1660'	North	1680'	East	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
13 Lse Code F	13 Producin	ng Method Code P	14 Gas	Connection Date	¹⁵ C-129 Permi	t Number	¹⁶ C-129 Effective D	ate 17 C-	129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	19 Transporter Name and Address	²⁰ POD	21 O/G	²² POD ULSTR Location and Description
151618	El Paso Field Services P.O. Box 4990	2824920	G	
, e	Farmington, NM 87499-4990		en e	STELLE BY
9018	Giant Refining Co. P.O. Box 12999	2824919	0	
	Scottsdale, AZ 85267			JAN 2000 RECEIVED
				(L) OILCON DIA (S)
			State on a state of the state	DIST. 3
				(S) 27 17 97 92 92 92 92 92 92 92 92 92 92 92 92 92
				WE LE SU

IV. Produced Water

²⁵ POD	²⁴ POD ULSTR Location and Description
1 2224971	
2027021	

V. Well Completion Data

²⁸ Spud Date 4/23/1985	²⁶ Ready Date 12/28/1999	"TD	²⁸ PBTD 1900'	²⁹ Perforations 1750' - 1769'	³⁰ DHC, DC,MC
31 Hole Size	¹² Casing	& Tubing Size	33 Depth Set		34 Sacks Cement
12 1 / 4 "	9 5	/ 8" 36#	350'		325 CU FT CLS B
8 3/4"	7	" 23#	6519'		2598 CUFT CLS B
Tubing		2 3/8"	1787'		58

VI. Well Test Data

¹⁵ Date New Oil	³⁶ Gas Delivery Date 12/28/1999	³⁷ Test Date 12/28/1999	38 Test Length 2 hrs.	39 Tbg. Pressure 25#	40 Csg. Pressure 55#
41 Choke Size 1 / 4"	⁴² Oil Trace	Water 50 BBLS	44 Gas 100 MCFD	45 AOF	⁴⁶ Test Method P
If I hereby certify that the rule and that the information given	es of the Oil Conservation Division above is true and complete to the	n have been complied with best of my knowledge	OIL O	CONSERVATION DI	VISION
ind belief. Signature:				ジンタ SUPERVISOR DIST	RICT #3
Printed name: Mary Con	riey		Title:		
Title: Sr. Business Analyst			Approval Date:	FEB 1 7 2000	<u> </u>
Date: 01/10/2000	Phone: 281-3	66-4491			
48 If this is a change of opera	ator fill in the OGRID number a	nd name of the previous o	operator		
Previous (perator Signature		Printed Name	Title	Date