

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078109
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 930 FSL 480 FWL Sec. 8 T 28N R 12W		8. Well Name and No. Gallegos Canyon Unit 213E
		9. API Well No. Basin Dakota
		10. Field and Pool, or Exploratory Area 30045-26305
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests your approval to plug back part of the Dakota formation & test well.

See attached procedures.

If you have any questions please contact Lois Raeburn @ (303) 830-5294

RECEIVED
AUG 17 1994
OIL CON. DIV.
DIST. 3

RECEIVED
OIL CON. DIV.
AUG 12 PM 3:04

14. I hereby certify that the foregoing is true and correct

Signed Lois Raeburn Title Business Assistant Date 08-09-1994
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

APPROVED

AUG 15 1994
Chip Harwood
for DISTRICT MANAGER

Amoco Production Company

Brief Summary Report

Print Date
08/09/94

Page 1

Business Unit: Southern Rockies **Operation Center:** San Juan
Well Name: GALLEGOS CANYON UNIT /DAKOTA/ **Well Number:** E213M08
API Well Number: 3004526305 **Reason:** Decrease Water
Work Activity: Repair **Work Activity Number:** 59
Final Date: 12/31/99
Status Indicator: Released **Planned Indicator:** Planned
Work Activity Field Estimated Cost: \$9,500 **Currently Assigned To:** ZMHY01
Brief Narrative:

This well has not been produced since initial completion in 1986 because of high liquid influx into the wellbore.
The following procedure attempts to reduce liquids entering the wellbore and determine if economical production exists.

NOTE: If the well can produce 80 MCFD or greater after the plugback , a pipeline can be layed

Horizon Name	Regulatory Field Name
DAKOTA	BASIN-DAKOTA-GAS

Sequence #	Job Type	Job Highlights	Horizon	Job Start Date	Job End Date	Last Update Date
1	CLEAN OUT/PLUGBA6K	22 to 6,223 FT.	DAKOTA			8/9/94
2	CLEAN OUT/PLUGBA6K	20 to 6,120 FT.	DAKOTA			8/8/94
3	REMOVED/RUN	Lift Revision	DAKOTA			8/8/94
4	TESTING/SWABBING	6,018 to 6,120 FT.	DAKOTA			8/8/94

Amoco Production Company

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Cleanout / Plugback Report

Print Date
08/09/94

Well Name: GALLEGOS CANYON UNIT /DAKOTA/

Well Number: E213M08

Work Activity Number: 59

Job Start Date:

Primary Service Company Name:

Job End Date:

Job Field Estimated Cost: \$9,500

Cleanout/Plugback Type: Plugback

Cleanout/Plugback Method: (n/a)

Plug Material Used: CIBP

Recovered Material:

Top Depth: 6,122 FT.

Bottom Depth: 6,223 FT.

Tubular/Hole I.D.: 4.500 IN.

Amoco Production Company

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Cleanout / Plugback Report

Print Date

08/09/94

Well Name: GALLEGOS CANYON UNIT /DAKOTA/

Well Number: E213M08

Work Activity Number: 59

Job Start Date:

Primary Service Company Name:

Job End Date:

Job Field Estimated Cost:

Cleanout/Plugback Type: Plugback

Cleanout/Plugback Method: Dump Bailer

Plug Material Used: Cement

Recovered Material:

Top Depth: 6,120 FT.

Bottom Depth: 6,120 FT.

Tubular/Hole I.D.: IN.

Job Comments:

Bail 2 sx of Cement on top of CIBP

Amoco Production Company

Removed/Run Report

Print Date
08/09/94

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Well Name: GALLEGOS CANYON UNIT /DAKOTA/

Well Number: E213M08

Work Activity Number: 59

Job Start Date:

Primary Service Company Name:

Job End Date:

Job Field Estimated Cost:

Removed/Run Job Information

Removed Run Reason Description:	Lift Revision	Kelly Bushing:	FT.
Kill Fluid Description:		Lift Revision Description:	Other
Kill Fluid Density:	PPG		

Feet Rmvd	Joints Rmvd	Fail	Equipment Description	Status	Original Run Date	Feet Run	Joints Run	Top Set Depth
100.0	3	*	TBG : 2.375 4.7# J-55 eue ()	*			0	6,085

Amoco Production Company

Testing/Swabbing Report

Print Date
08/09/94

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Well Name: GALLEGOS CANYON UNIT /DAKOTA/

Well Number: E213M08

Work Activity Number: 59

Job Start Date:

Primary Service Company Name:

Job End Date:

Job Field Estimated Cost:

Interval Top Depth:	6,018 FT.		Oil	Water
Interval Bottom Depth:	6,120 FT.	Load to Recover:	BBLS	BBLS
Packer Depth:	FT.			
Test Type:	Flowing			

Test 1

Test Date:		Fluid Entry:	FT.
Start Fluid Level:	Feet From Surface	Fluid Entry In:	HRS
Final Fluid Level:	Feet From Surface	Water Recovered:	BBLS
Tubing Open Pressure:	PSI	Oil Recovered:	BBLS
Tubing Closed Pressure:	PSI	Gas Recovered:	MCF
Test Duration:	HRS	Fluid Last Hour:	BBLS
Choke Size:	/64THS		

Job Comments:

Hold approximately 200# against production line to simulate line pressure. Test for 2 days. Advise Engineer.