

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change the character of a well. Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED

AUG 22 1985

5. LEASE DESIGNATION AND SERIAL NO.
I-149-IND-8474

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

214E

10. FIELD AND POOL, OR WILDCAT

Basin DK/ Totah GLP Ext

11. SEC., T., R., E., M., OR B&K, AND SURVEY OR AREA

SW/NW Sec16, T28N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1720' FNL x 810' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, BK, etc.)

5494' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

Other: Completion ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up service unit on 7-3-85. Total depth of the well is 6114' and plugback depth is 6072'. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following Dakota intervals: 5856'-5876', 5932'-5950', 4 jspf, .50" in diameter, for a total of 152 holes. Fraced Dakota interval 5856'-5950' with 80,000 gal 70 quality foam and 130,000 # 20-40 sand. Set bridgeplug at 5500'. Perforated the following Gallup intervals: 5062'-5070', 5234'-5370', 2 jspf, .50" in diameter, for a total of 288 holes. Fraced Gallup interval 5062'-5370' with 89,460 gal 20# gelled water and 80,000 # 20-40 sand. Released the rig on 7-31-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

BSShaw

TITLE

Adm. Supervisor

DATE

8-15-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MMOCC

FARMINGTON RESOURCE AREA