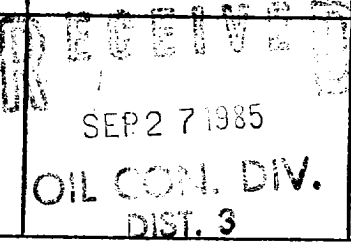


APPLICATION FOR MULTIPLE COMPLETION

Operator Amoco Production Co.		San Juan		9-23-85	
501 Airport Drive		County		Date	
Farmington, N.M. 87401		Gallegos Canyon Unit		#214 E	
Address		Lease		Well No.	
SW/NW E 16		T28N		R12W	
Location of Well	Unit	Section	Township	Range	

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Totah Gallup Ext		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5062'-5370'		5856'-5950'
c. Type of production (Oil or Gas)	Oil		Gas
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. 31 Gas MCF 0 Water Bbls. 12			4 2188 0

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank T. Chavez Title District Adm. Supervisor Date 9-23-85

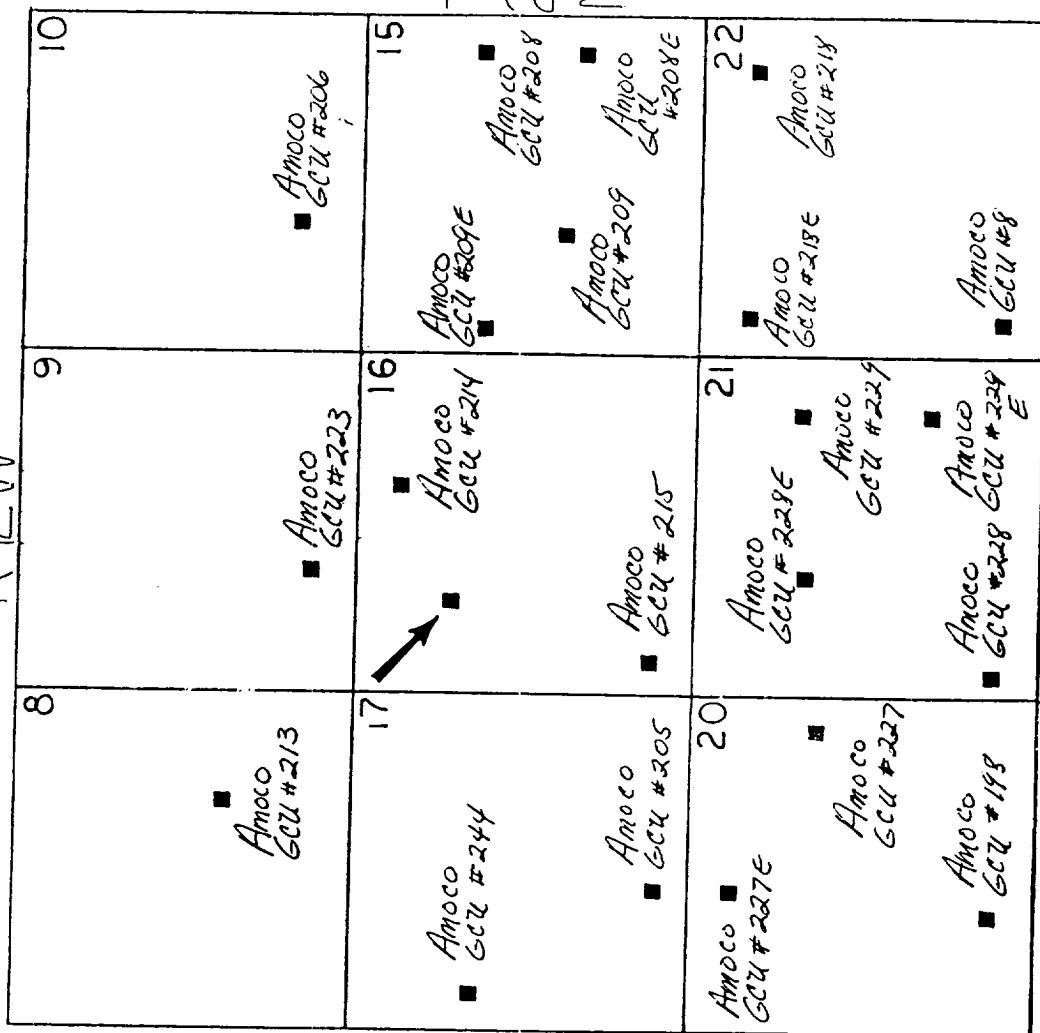
(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date SEP 27 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

G. C. U. #214E

R12W



■ BASIN DAKOTA WELLS

□ TOTAH GALLUP

GL 5494'  
KB 5507'

9 5/8" 36# K-55  
CSA 314' X 431  
C.F. CMT

GALLUP PERFORATIONS:  
5062'-5070'  
5234'-5370'

2 3/8" TBG @ 5380'

PACKER @ 5500'

DAKOTA PERFORATIONS:  
5856'-5876'  
5932'-5950'

2 3/8" TBG @ 5966'

TD 6114'  
PBD 6072'

7" 23# J-55 CSA  
6114' X 1661 C.F.  
CMT

Amoco Production Company

SCALE:

GCU #214E

DRG.  
NO.

APPLICATION FOR MULTIPLE COMPLETION

Amoco Production Co.			San Juan	9-23-85
Operator 501 Airport Drive Farmington, N.M. 87401		County Gallegos Canyon Unit #214 E	Date	
Address SW/NW E 16		Lease T28N	Well No. R12W	
Location of Well	Unit	Section	Township	Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Totah Gallup Ext		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5062'-5370'		5856'-5950'
c. Type of production (Oil or Gas)	Oil		Gas
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. 31 Gas MCF 0 Water Bbls. 12		<div style="text-align: center;"> <b>RECEIVED</b>  SEP 27 1985  OIL CON. DIV.  DIST. 3 </div>	4 2188 0

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
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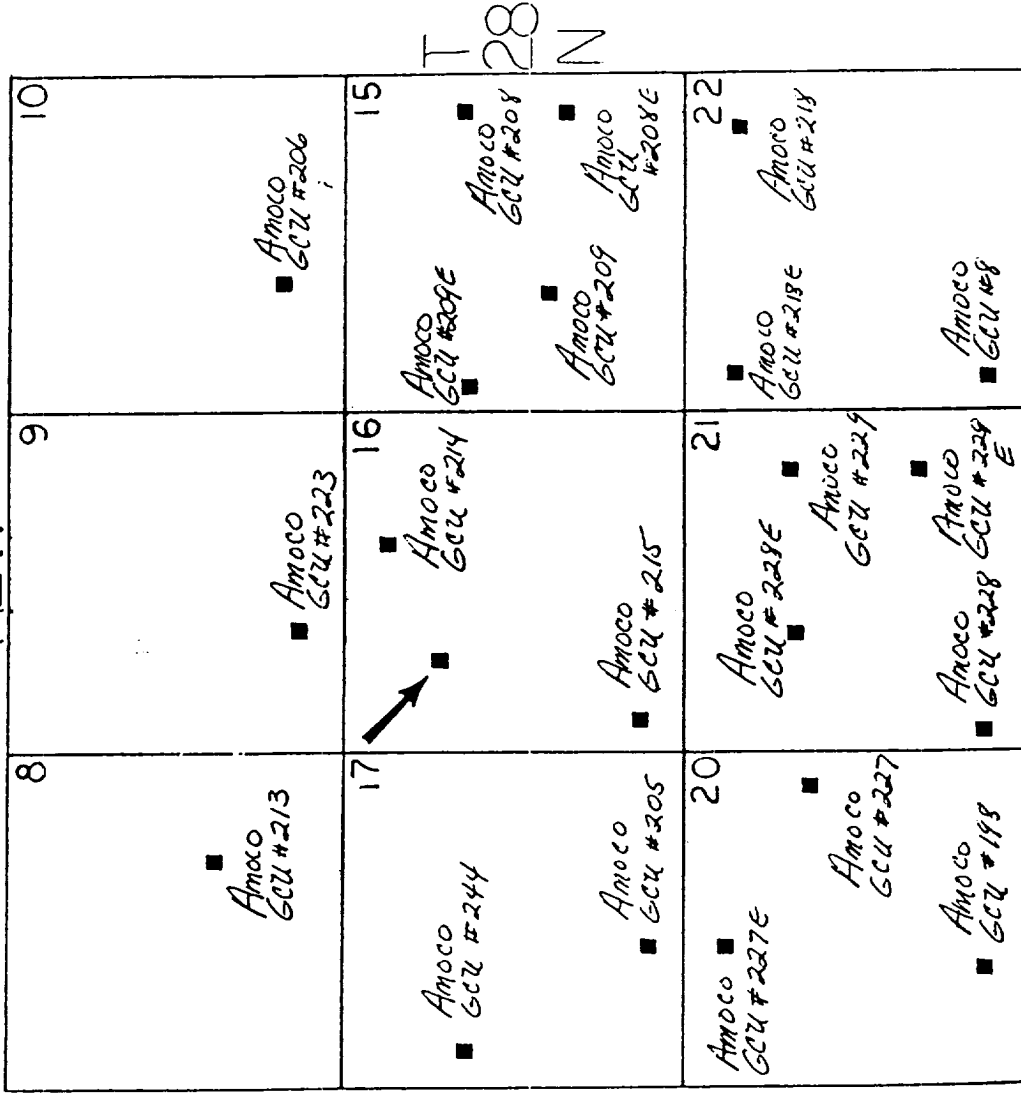
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