DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd , Azicc, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWARI E AND AUTHODIZATION

I	TOTRA	NSPORT (	OIL AND NATURAL	HIZATION		
Operator		1101 5111 (	DICKNO NATOMAL		API No.	
Address Pro	duction Co					
	th Street	Tarmin	8ton NM	8740	1	
New Well Recompletion		Fransporter of:	,	k -1 - 89		
Change in Operator	Oil Casinghead Gas ( )	Dry Gan L.	,	1-1-07		
If change of operator give name and address of previous operator			,	···		
II. DESCRIPTION OF WE	LL AND LEASE			<del></del>		· · · · · · · · · · · · · · · · · · ·
Lease Name	Well No. Pool Name, Inclu				nd of Lease No.	
Callegos Canyon	Unit   214E	Dasia	Dakota	State	ederador Fee	1-149-IND-847
Unit Letter	17.20 r	ect From The _	N Line and	810 Fee	t From The	۱۱
·	unship 28 N R	tange t	MIMN, WE			County
III. DESIGNATION OF TR	ANSPORTER OF OIL	AND NATI	URAL GAS			•
Meridian Oil	Addiess (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas			The same of the copy of the total to he can't			
If well produces oil or liquids, give location of tanks.	Unit Sec. Th	بيحاليج	le gas actually connected?	4990 to	notenim	NW 87499
If this production is commingled with t IV. COMPLETION DATA	hat from any other lease or poo	of Bive counting	ling outer number:			
Designate Type of Completion	on - (X)	Gas Well	New Well   Workover	Deepen	Plug Dack   Same	Res'v Dilf Res'v
Date Spudded	Date Compl. Ready to Pro	. I .v.l,	Total Depth		P.B.T.D,	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forma	ation .	Top Oil/Gas Pay	<u>-</u>		
Perforations					ubing Depth	
				ľ	Septh Casing Shoe	
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					·
			DEPTH SET		SACKS CEMENT	
					. ,	
V. TEST DATA AND REQU	EST FOR ALLOWARD					
IL WELL (l'est must be after	r recovery of total volume of to	ad oil and must	be equal to or exceed top all.	onuble for this de	inth as he for G.U.	14 6
Date 1418 New Oil Run To Tank	e First New Oil Run To Tank Date of Test		be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)			
ength of Test	Tubing Pressure	Tubing Piessine		VEM	noke Size	.,
Actual Prod. During Test	Prod. During Test Oil - libls.		Wald-Wole			
			APR1 71	98 <b>9</b>	is- MCP	10
GAS WELL		-	OIL CON	DIV.		
			Bbls. Condensate/ 19151. 3		Gravity of Condensate	
esting Method (pitot, back pr.)			Casing Pressure (Shut-in)	o	ioka Size	
I. OPERATOR CERTIFIC  Thereby certify that the rules and regular	ulations of the Oil Conservation	.	OIL CON	SERVAT	ION DIVI	SION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date ApprovedAPR 17 1989			
1203 han	<u> </u>				A	
Signature  B. D. Shaw  Printed Name  Title			By Supervision district # 5			
Printed Name Title (505) 325-8841			Title		DIOINI	·- π, ч3
Date	505) 325-8841 Telephone	No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.