

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.
SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

240E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Cha Cha GLP Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/NW Sec24,T28N,R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, RT, GR, etc.)

5707' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT OFF

FRAC TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRAC TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 6-6-85. Drilled to 330'. Set 8-5/8", 24#, K55 casing at 328' and cemented with 325 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 6318' on 6-14-85. Set 4-1/2", 11.6#, K55 casing at 6318'. Stage 1: cemented with 366 cu.ft. Class B Portland and tailed in with 520 cu. ft. Class B Portland. Stage 2: cemented with 713 cu.ft. Class B Portland. Circulated cement to surface after both stages. The DV tool was set at 3095' and the rig was released on 6-15-85.

RECEIVED

JUL 05 1985

OIL & GAS DIV.

DISC 2

I hereby certify that the foregoing is true and correct

SIGNED BDS Shaw

TITLE Adm. Supervisor

DATE 6-24-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 03 1985

FARMINGTON RESOURCE AREA

NMOCC