

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUN 28 1985

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Amoco Production Co.
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1190' FSL x 1840' FEL

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5640' GR

5. LEASE DESIGNATION AND SERIAL NO.

SE-078807-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

235E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Totah GLP Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/SE Sec13, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. ☐ STOP WORK
2. ☐ REPAIR WELL
3. ☐ SHOOTING OR ACIDIZING
4. ☐ ABANDON*
5. ☐ CHANGE PLANS
(Other)

6. ☐ FRACTURE TREATMENT
7. ☐ SHOOTING OR ACIDIZING
(Other) Completion
8. ☐ ALTERING CAMPUS
9. ☒ ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in rigged up service unit on 5-17-85. Total depth of the well is 6185' and plugback depth is 6143'. Perforated Dakota intervals 5972'-5980', 5993'-6000', 6040'-6080', 4 jsfpf, .41" in diameter for a total of 220 holes. Fraced interval 5972'-6080' with 90,000 gal of 69 quality foam and 155,000# of 20-40 sand. Landed 2-3/8" tubing at 6100' and released the rig on 5-23-85.

Note: Gallup formation not perforated; will be completed at a later time.

18. I hereby certify that the foregoing is true and correct

SIGNED

BD Shaw

TITLE Adm. Supervisor

DATE 6-20-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA