Revised 1-1-89 See Instructions at Buttom of Page

DISTRICE II P.O. Diawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.	T(	O TRAI	NSPORT C	OIL AND N	NATURAL	GAS					
Amoco Production Co								II API Ño.			
	-	hange in T	Tarmin  Transporter of:  Dry Gan	ш <b>'</b>	NM Other (Please ex tive 4	piainj	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		W E D	· · · · · · · · · · · · · · · · · · ·	
Change in Operator	Casinghead C		Condensale K	-			Art	R <b>0 7</b> 198	<b>19</b>		
If change of operator give name and address of previous operator						<del></del>		<del>3014</del>	<del>DIV.</del> j	_	
II. DESCRIPTION OF WEI	L AND LEAS	E			· · · · · · · · · · · · · · · · · · ·			Dist. 2		_	
Lease Name  Callegos Conyon  Location	Dakota			of Lease Federal or Fee	23 Se No.	_					
Unit Letter	. 1850					<del></del>			11401	-	
Section 35 Town				_	ine and <u>81</u> NMI'M,	OF	cet From The	W_	Line		
III. DESIGNATION OF TRA	ANGPADTED A	OP OH				<u></u>	7000		County	_	
Name of Authorized Transporter of Oil or Condensate					Addics (Cive achiess to which approved copy of this form is to be sent)  P.O. Box 4289, farmington NM 87499  Addics (Cive achiess to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					ive address to w	1.1. TACM hich approved	copy of this form is to be sent				
EL Pase Natural If well produces oil or liquids, give location of tanks.	Unit Sec	5 İ5	wp.   Rge &N   L3 W	ls gas actua	ally connected?	4990, F	ratenimae	r NW 2	<u>87499</u>	_	
If this production is commingled with th IV. COMPLETION DATA	at from any other le	see or boo	ol, give comming	ling onler nu	mber:			<del></del>		_	
Designate Type of Completion	10:	il Well	Gas Well	·	Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v	- ٦	
Date Spudded Date Compl. Ready to Prod.				Total Depth		1	<u> </u>		<u> </u>		
C				·			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation .				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe			
House	SING AND	CEMENT	ING RECOR	D	!		•	ŀ			
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
			<del></del> -								
									<del></del>	l	
. TEST DATA AND REQUI	ST FOR ALL	ÖWÄB	LE								
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	oliune of la	rad oil and must	be equal to of Producing M	r exceed top allo lethod (Flow, pu	owable for this unp, gas lýt, et	depth or be for f	idl 24 hours.	)	1	
ength of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test Oil - Hols.			Water - fible			M = 11200					
		1014 Bula.			matet - Holf			Gas- NICF			
GAS WELL						<del></del>				i	
Actual Prod. Test - MCI/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure		Casing Press	Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFIC	CATE OF CO	MPLL	ANCE		<b></b>		- 50	THE PERSON NAMED IN	<del></del>		
I hereby certify that the rules and regu Division have been complied with and is true and complete to the best/of my	that the information	n eiven ah	n KO <b>VC</b>				TION DI	VISION	1		
CL C					Date Approved			Fig. and			
Signature  Al' S				By							
Printed APR = 5 1989   Finte   Title				Title SUPERFICE DESCRICT # 5							
Date	<u>รักฮรากราว</u> ร	LLQQ. Telephon	· No						<del></del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.