

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Energy Reserves Group, Inc.						RECEIVED AUG 26 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA									
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1075' FSL & 1025' FWL At top prod. interval reported below At total depth															
15. DATE SPUDDED 6-27-85		16. DATE T.D. REACHED 6-28-85		17. DATE COMPL. (Ready to prod.) 8-14-85		18. ELEVATIONS (DP, R&B, RT, GR, ETC.)* GR-5532'; KB-5540'		19. ELEV. CASINGHEAD 5532							
20. TOTAL DEPTH, MD & TVD 1245'		21. PLUG BACK T.D., MD & TVD 1195'		22. IF MULTIPLE COMPL., HOW MANY* NO		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS 0-1245'							
25. CABLE TOOLS 0		26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland 1118'-1158'													
27. TYPE ELECTRIC AND OTHER LOGS RUN SP-DIL; GR-CDL-CNL								28. WAS WELL CORED NO							
29. CASING RECORD (Report all strings set in well)															
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled					
8 5/8"		24#		132'		12 1/4"		110 sx (130 ft ³) Class "B"		-0-					
4 1/2"		10.5#		1238'		6 1/4"		w/2% CaCl ₂ & 1/4#/sx Flocele 200 sx (252 ft ³) 50-50 Pozmix w/2% gel, 0.5% D-31, 1/4#/sx Celloflake		-0-					
30. LINER RECORD										31. TUBING RECORD					
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)	
										2 3/8		1107		NONE	
32. PERFORATION RECORD (Interval, size and number) 1158', 1156', 1154', 1152', 1150', 1138', 1136', 1134', 1132', 1130', 1128', 1126', 1122', 1120', and 1118' 0.39" diameter - 15 shots										33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										Depth Interval (MD)		Amount and Kind of Material Used			
										1118'-1158'		Frac'd w/40,000 gals 70 Q Foam w/52,000# 10-20 sand.			
34. PRODUCTION										35. TEST WITNESSED BY					
Date First Production -----		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing						Well Status (Producing or shut-in) Shut-In							
Date of Test 8-21-85		Hours Tested 3		Choke Size 3/4		Prod'n. for Test Period →		Oil—BBL. 0		Gas—MCF. 401		Water—BBL. 0		Gas-Oil Ratio -----	
Flow. Tubing Press. 209		Casing Pressure 209		Calculated 24-Hour Rate →		Oil—BBL. 0		Gas—MCF. 3204		Water—BBL. 0		Oil Gravity-API (Corr.) -----			
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										37. LIST OF ATTACHMENTS NONE					
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.										39. SIGNED Paul Bertoglio		40. TITLE Petroleum Engineer		41. DATE 8-23-85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

NMOC

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

and/or State office. See instructions on reverse side of form 2545. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22: Indicate which elevation is used as reference (where not otherwise shown) for each measurement given in Item 21. **Item 23:** Indicate whether the measurement is for a separate production (where more than one interval zone (multiple completion)), or state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. **Submit a separate report (page)** on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

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Item 29: "Sacks (cement)": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of each stage. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
TOP		BOTTOM	MEAS. DEPTH
TOP		BOTTOM	TRUE VERT. DEPTH
			Surface
			128
			246
			988
			1245
			1244