me. or corred sect		!	
DISTRIBUTIO	OM .		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superzedes Old C-104 and C-110
Elloctive 1-1-65

LAND OFFICE			/				
TRANSPORTER GAS			,				
OPERATOR	-						
PRORATION CFFICE	_						
Operator							
Energy Reser	ves Group, Inc.	•		· · · · · · · · · · · · · · · · · · ·			
	80 Caanan HV	02602				÷	
P. O. Box 32 Reason(s) for liling (Check proper b	ou, casper, wi	82602	Other (Please	explain			
New Well	Change in Transport	ter ol;					
Recompletion	OII	Dry Ga		-		1 2	
Change In Ownership	Casinghead Gas	Conder	nsate 🗌	*, .			
change of ownership give name	· —						
nd address of previous owner					100		
DESCRIPTION OF WELL AN	D LEASE Well No.   Pool Nam	e, including F	ormation	Kind of Lease		<b></b>	
Gallegos Canvon II		•	1	State, Federal	orFoo Federal	SF078109	
ocation				·	rederai	51070103	
Unit Letter M : 1	075 Feet From The S	South Lin	ne and 1025	Feet From T	heWest		
Line of Section 1/4/0	Fownship 28N	Range 12	2W , NMPM,	C T			
	201		ZW , MANIE IN,	San J	uan	County	
DESIGNATION OF TRANSPO							
Name of Authorized Transporter of (	or Condensate		Address (Give address to	which approve	ed copy of this form is to	o be sent)	
Name of Authorized Transporter of (	Casinghead Gas Co. Car Day	y Gas 😿	Address (Cinnagan)	ki=k:			
El Paso Natural G	<del></del>	, 543 <u>X</u> i	Address (Give address to which approved copy of this form is to be sent)				
f well produces oil or liquids,	Unit Sec. Twp.	Rge.	P. O. Box 990, Farmington, NM 87401				
give location of tanks.	,	; !	No	WO			
this production is commingled	with that from any other le	ase or pool,	give commingling order	number:		<del></del>	
OMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen '	Plug Back   Same Res	'v. Diff. Res'v.	
Designate Type of Comple	tion = (X)	xx	xx	1 1	i i	i Dill. Add-V.	
Date Spudded	Date Compl. Ready to Pr		Total Deptn	·	P.B.T.D.		
6-27-85	8-14-85		1245		1195		
levations (DF, FKB, RT, GR, etc.	Name of Producing Form	ation	Top Oll/Gas Pay		Tubing Depth		
GR-5532, KB-5540	Fruitland		1118		1107		
rerforations					Depth Casing Shoe	i	
1118-1158, 15 shot		CASING AND	CEMENTING RECORD	<u> </u>	1238		
HOLE SIZE	CASING & TUBIN		DEPTH SE		SACKS CEM	ENT	
12 1/4"	8 5/8"		132	·	110 sx C1 B w/		
					$\frac{1}{4}$ /sx Flocele	2% Cac12	
6 ./4"	415"		1238		200 sx 50-50Pc		
	2 3/8"		1107		gel, 0.5%D-31, 1		
EST DATA AND REQUEST		"est must be a ible for this de	fter recovery of total volum toth or be for full 24 hours)	e of load oil a	nd must be equal to or e	xceed top allow-	
II. WELL Oute First New Oil Run To Tanks	Date of Test	<del></del>	Producing Method (Flow,		, etc.j	<del></del>	
engin of Test	Tubing Pressure		Casing Pressure		Choke Size		
Level Bred During Test	Cii-Bhia.	<del></del>	Water - Bbls.		Carchier		
Actual Prod. During Test	Cit - Buter	1	"diet - Dhis.		Gas-MCF		
			<u> </u>		· · · · · · · · · · · · · · · · · · ·		
AS WELL					<del></del>		
Actual Prod. Tee:-MCF/D	Length of Teet		Bbls. Condensate/MMCF		Gravity of Condensate		
320 <sup>4</sup>	3 hrs Tubing Pressure (shut-	(-)	Contra Brooms (Shape)	(2)	NA .		
Seeting Method (pitot, back pr.)	515	14 j	Casing Pressure (Shut-	, ,	Choke Size		
hoke nipple			h	0.4655: : : :	3/4"		
ERTIFICATE OF COMPLIA				ONSERVA	TION COMMISSION	1935	
reby certify that the rules and regulations of the Oil Conservation immastor have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		APPROVED					
		TITLE SUPERVISOR DISTRICT # 3					
	<i>,</i> 2		11				
1 /2 //501	don		11		ompliance with RULE		
(Sin	natwe)		well, this form must	be accompan	able for a newly drille ted by a tabulation o	f the deviation	
District Cler		}	tests taken on the w	ell in accord	lence with RULE 111	١.	
(Title)		All sections of t	his form mus ompleted wel	t be filled out comple is.	stely for allow		
August 27, 1985			11	=	III, and VI for char	rges of owner	
	Dates		well name or number,	or transports	it, or other such chang	se of condition	
			Separate Forms completed wells.	C-104 must	be filed for each pe	ool in multiply	