

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR Energy Reserves Group, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 3280, Casper, Wyoming 82602	9. WELL NO. 361
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1150 FNL & 1660 FEL NW/NE	10. FIELD AND POOL, OR WILDCAT North Pinon Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T28N-R12W	12. COUNTY OR PARISH San Juan
13. STATE New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT GR, etc.) G.L. Elev. 5583' - K.B. Elev. 5591'

RECEIVED
JUL 01 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Well History ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was spudded at 8:15 P.M. 6-24-85. Drld 12-1/4" hole to 136' K.B. Ran 3 jt. 8-5/8", 24#, K55, ST&C, R3, casing set at 134' K.B. Cemented w/110 sx class "B" cement w/2% CaCl₂ & 1/4# Flocele/sk. Plug down 1:30 A.M. 6-25-85. Good cement returns to surface. W.O.C.

Nippled up & pressure tested BOP to 500 PSI - Held O.K.

Drilled 6-1/4" hole to 1300' and ran logs.

Ran 31 jt. 4-1/2", 10.5#, K55, ST&C, R3 casing set at 1296' K.B. Cemented w/200 sx. 50-50 pozmix & cement w/2% Gel, 1/2 of 1% CFr2 & 1/4# Flocele/sk. Plug down 10:15 P.M. 6-26-85. Good cement returns to surface

6-27-85 - W.O.C. & W.O.C.T.

18. I hereby certify that the foregoing is true and correct

SIGNED

N.D. Thomas

TITLE Drilling Foreman

DATE 6-27-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JUL 01 1985

*See Instructions on Reverse Side
NMOCC

FARMINGTON RESOURCE AREA
D:\ACCT\TAM\...
PV