District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd, Aztec, NM 87410

Santa Fe, NM 87504-2088

AMENDED REPORT

	_										TO DO:	T. CT
•	REQ	UEST F		LLOWA Name and A		ND A	AUTHO	RIZAT	TON TO		SPO GRID N	
Amoco Production Company									:		00077	
1670 Broadway P.O. Box 800												ing Code
				olorado 8	30201					CH Eff	ective	5-01-1996
	API Number	4			North F		Name	Sand				⁶ Pool Code
30-045-26431 7 Property Code			North Pinon F				rtuitianu (· · · · · · · · · · · · · · · · · · ·			82920 9 Well No.
	00570				Gall		Canyon U	nit				361
I. 10 S UL or lot no.	Surface I	Township	Range	Lot Idn	Feet from	the	North/South	line Fe	et from the	East/Wes	st line	County
В	15	28N	12W		1150)	NORTH		1660	EAS	ST	SAN JUAN
11]	Bottom 1	Hole Loc	ation	<u> </u>		I				 		L
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South	line Fe	et from the	East/Wes	st line	County
¹² Lse Code	13 Producing	Method Code	140 0	Composition F	15 C 120	9 Permit	Number	16 C 120	Effective Dat		17 C-	129 Expiration Date
F Lse Code	1	owing	j	onnection 1 11/1985	vale C-, 25	N/A	Number	C-129	N/A		C-	N/A
	L	ransport [·				
18 Transpor	rter	19	Transporte			2	¹⁰ POD	21 O/C				Location
OGRII		El Pa	and Add	ural Gas				_	-	aı	nd Descri	puon
7057			O. Box			05	579030	G				
		Farmi	ngton, N	VM 8749	9							
					888							
					i			i				
	0000000000000000											
										- ित		
			·									
											E C APR	- 8 18US
	uced Wa	iter				24 PO	DD ULSTR L	ocation an	d Description			ON. DIY
23	POD					24 PO	DD ULSTR L	ocation an	d Description			- 8 1916 - 8 1916 OM. DAY M. 3
v. Well (POD		²⁶ Read	y Date		24 PO		ocation an	d Description	© []		- 8 1916 ONG DIV
v. Well (POD Complet			y Date				ocation an		© []		
/. Well (POD Complet	ion Data	²⁶ Ready	y Date	Tubing Size		D	ocation an	28 PBTD	© []	Di	
7. Well (POD Complet oud Date	ion Data	²⁶ Ready		Tubing Size		D		28 PBTD	© []	Di	²⁹ Perforations
/. Well (POD Complet oud Date	ion Data	²⁶ Ready		Tubing Size		D		28 PBTD	© []	Di	²⁹ Perforations
7. Well (POD Complet oud Date	ion Data	²⁶ Ready		Tubing Size		D		28 PBTD	© []	Di	²⁹ Perforations
7. Well (POD Complet oud Date	ion Data	²⁶ Ready		Tubing Size		D		28 PBTD	© []	Di	²⁹ Perforations
7. Well (25 Sp	Complet Dud Date 30 Hole Size	ion Data	26 Ready	¹ Casing &			D	32 Depth S	28 PB1D	©[]	33 Sa	²⁹ Perforations
7. Well (25 Sp	Complet Dud Date 30 Hole Size	ion Data	26 Ready	¹ Casing &	Tubing Size		D	32 Depth S	28 PB1D	© []	33 Sa	²⁹ Perforations
7. Well (25 Sp. VI. Well 34 Date N	Complet Doud Date 30 Hole Size Test Da New Oil	ta	3 ivery Date	¹ Casing &	36 Test Da e		J) 37 Test	32 Depth S	28 PBTD	©[]	33 Sa	²⁹ Perforations
7. Well (25 Sp	Complet Doud Date 30 Hole Size Test Da New Oil	ta	26 Ready	¹ Casing &			D	32 Depth S	28 PBTD	og. Pressure	33 Sa	29 Perforations cks Cement 39 Csg. Pressure
VI. Well (25 Sp VI. Well 34 Date 1 40 Chok	Complet oud Date 30 Hole Size Test Da New Oil	ta 35 Gas Del les of the Oil C	26 Ready 3	Casing &	36 Test Da e 42 Water	27]]]	J) 37 Test	32 Depth S Length	28 PBTD et	og. Pressure	33 Sa	29 Perforations cks Cement 39 Csg. Pressure 45 Test Method
VI. Well (25 Sp. VI. Well 34 Date No. 40 Chokes of thereby certiformplied with a	Complet oud Date 30 Hole Size Test Da New Oil Ke Size	ta 35 Gas Del les of the Oil C	26 Ready 3	Casing &	36 Test Da e 42 Water	27]]]	J) 37 Test	32 Depth S Length	28 PBTD	og. Pressure	33 Sa	29 Perforations cks Cement 39 Csg. Pressure 45 Test Method
VI. Well (25 Sp. VI. Well 34 Date No. 40 Chokes of thereby certiformplied with a	Complet oud Date 30 Hole Size Test Da New Oil Ke Size	ta 35 Gas Del les of the Oil C	26 Ready 3	Casing &	36 Test Da e 42 Water	27 ·]]	J) 37 Test	32 Depth S Length	28 PBTD et 38 Th	og. Pressure	33 Sa	29 Perforations cks Cement 39 Csg. Pressure 45 Test Method
VI. Well (25 Sp. VI. Well (25 Sp. VI. Well (26 Sp. VI. VII. VII. VIII. V	Complet oud Date 30 Hole Size Test Da New Oil Ke Size ify that the ru and the informand belief.	ta 35 Gas Del 41 les of the Oil Conation given at	26 Ready 3	Casing &	36 Test Da e 42 Water	27 []]	37 Test 1	Jas OIL	28 PBTD et 38 Th	og. Pressure	33 Sa	29 Perforations cks Cement 39 Csg. Pressure 45 Test Method VISION
VI. Well (25 Sp VI. Well (25 Sp VI. Well (40 Choke (40 C	Test Da New Oil Ke Size ify that the ru and the informand belief. Patty F	ta 35 Gas Del 41 les of the Oil Conation given al	26 Ready 3	Casing &	36 Test Da e 42 Water	27 []]	37 Test 1	Jas OIL	28 PBTD et 38 Th	og. Pressure	33 Sa	29 Perforations cks Cement 39 Csg. Pressure 45 Test Method VISION
VI. Well (25 Sp VI. Well (25 Sp VI. Well (26 Sp 40 Choke 40 Choke 40 Choke 40 Choke 40 Choke 40 Choke Title: Sta	Complete oud Date Test Da New Oil Ke Size ify that the ruand the informand belief. Patty F off Assista	ta 35 Gas Del 41 les of the Oil Conation given al	ivery Date Oil Conservation over is true	On Division e and compl	36 Test Da e 42 Water have been ete to the best	27 []]	37 Test 1 43 G	Jas OIL	28 PBTD et 38 Th 4 CONSER	og. Pressure	33 Sa	29 Perforations cks Cement 39 Csg. Pressure 45 Test Method VISION
V. Well (25 Sp VI. Well (26 Sp VI. Well (27 Sp VI. Well (28 Sp 40 Choke Title: Stangler (April (April (April (April (April (April (April (April (April (April (April (April (Test Da New Oil See Size ify that the ru and the informand belief. Patty F off Assista 18,1996	ta 35 Gas Del 41 les of the Oil Chation given at laefele nt	26 Ready 3 ivery Date Oil Conservation is true Phone:	on Division e and compl	Test Da e 42 Water have been ete to the best	27 []] at of A	37 Test 1 43 G	Jas OIL	28 PBTD et 38 Th 4 CONSER	og. Pressure	33 Sa	29 Perforations cks Cement 39 Csg. Pressure 45 Test Method VISION
V. Well (25 Sp VI. Well (26 Sp VI. Well (27 Sp VI. Well (28 Sp 40 Choke Title: Stangler (April (April (April (April (April (April (April (April (April (April (April (April (Test Da New Oil See Size ify that the ru and the informand belief. Patty F off Assista 18,1996	ta 35 Gas Del 41 les of the Oil Conation given al	26 Ready 3 ivery Date Oil Conservation is true Phone:	on Division e and compl	Test Da e 42 Water have been ete to the best	27 []] at of A	37 Test 1 43 G	Jas OIL	28 PBTD et 38 Th 4 CONSER UPERVI	of O	33 Sa	29 Perforations cks Cement 39 Csg. Pressure 45 Test Method VISION
VI. Well (25 Sp VI. Well 34 Date 1 40 Chok 6 I hereby certion omplied with a my knowledge Signature: Printed Name Title: Sta Date: April	Test Da New Oil See Size ify that the ru and the informand belief. Patty F off Assista 18,1996	ta 35 Gas Del 41 les of the Oil Chation given at laefele nt	26 Ready 3 ivery Date Oil Conservation is true Phone:	on Division e and compl	Test Da e 42 Water have been ete to the best	27 []] of of A Ti A	37 Test 1 43 G	Jas OIL	28 PBTD et 38 Th 4 CONSER	og. Pressure AAOF VATIO SOR D PR 2 E	33 Sa 37 Sa 38 Sa 38 Sa 39 Sa 30 Sa	29 Perforations cks Cement 39 Csg. Pressure 45 Test Method VISION