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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator BHP Petroleum (Americas), Inc.	
Address P.O. Box 3280; Casper, WY 82602	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE			
Lease Name Gallegos Canyon Unit	Well No. 353	Pool Name, including Formation West Kutz-Pictured Cliffs	Kind of Lease State, Federal or Fee Federal
			Lease No. SF078905
Location			
Unit Letter I : 1470 Feet From The South Line and 1060 Feet From The East			
Line of Section 22 Township 28N Range 12W , NMPM, San Juan County			


DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
BHP Petroleum (Americas), Inc.		P.O. Box 3280; Caspr, WY 82602	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
			Is gas actually connected? When
			Yes 1-2-86
If this production is commingled with that from any other lease or pool, give commingling order number:			

COMPLETION DATA			
Designate Type of Completion - (X)			
Oil well	Gas well	New well	Workover
	X	X	
Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-8-85	8-20-85	1540	1525
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
GR-5693, KB-5701	Pictured Cliffs	1498	1523
Perforations			Depth Casing Shoe
1498-1513 16 perfs			1540

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	135	100 sx Cl B w/2%CaCl2 & 1/4#/sx Flocele
6 1/4	4 1/2	1540	275 sx 50-50 Pozmix w/2%gel
	2 3/8	1523	0.5%TE04, 1#/sx Celloflake

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			1 1/2 1 1/32
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	/		OIL CONSERV. DIV.

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
262	24 Hours	0	NA
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Choke Nipple	130	130	3/8

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Dale Belden	District Clerk
(Title)	
January 14, 1986	
(Date)	

OIL CONSERVATION COMMISSION	
JAN 21 1986	
APPROVED	
BY	
SUPERVISOR DISTRICT # 3	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	