

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

RECEIVED

AUG 15 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1580' FNL x 1155' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6084' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

155E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/NW Sec. 23, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 7-29-85 at 1830 hrs. Drilled to 390'. Set 8-5/8", 24#, K55 casing at 390' and cemented with 325 cu. ft. Class B. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 6525' on 8-6-85. Set 4-1/2", 11.6#, J55 casing at 6525'. Stage 1: cemented with 767 cu. ft. Class B Portland and tailed in 215 cu. ft. Class B Portland. Stage 2: cemented with 885 cu. ft. Class B Portland. Ran a temperature survey (attached) which indicated the top of the cement to be at 400'. The DV tool was set at 3290' and the rig was released on 8-7-85.

RECEIVED

AUG 19 1985

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED *BDS Shaw*

TITLE Adm. Supervisor

DATE 8-9-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

File 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WILSON

SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY Amoco Production

WELL 155 E LEASE GCU

COUNTY San Juan STATE New Mexico

SEC. 23 TWP. 28N RGE. 13W

APPROX. TOP CEMENT 400'

Survey Begins at 100' Ft. Ends at 3240' Ft.

Approx. Fill-Up _____ Max. Temp. _____

Log Measured From KB Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
<u>4 1/2"</u> from _____	to _____	from <u>7 7/8"</u>	to _____
from _____	to _____	from _____	to _____

Date of Cementing 8/7/85 Time 9:30 pm

Date of Survey 8/8/85 Time 6:30 am

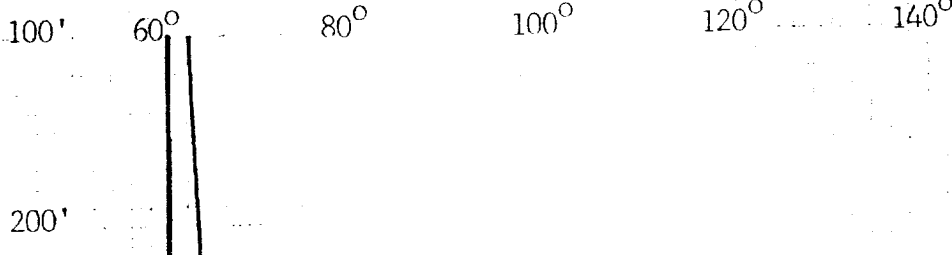
Amount of Cement 750 sx 2nd. Stage

Recorded by Wilson/Ebert Witnessed by _____

REMARKS OR OTHER DATA

DV Tool 3289'

TEMPERATURE IN DEGREES FAHRENHEIT



300'

400'

Anomaly at 400'

500'

600'

700'

800'

900'

1000'

1100'

1200'

1300'

1200'

1300'

1400'

1500'

1600'

1700'

1800'

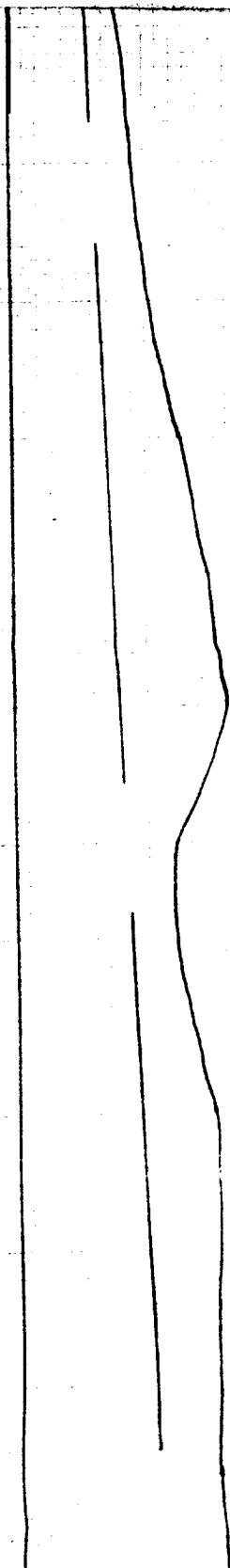
1900'

2000'

2100'

2200'

2300'



2300'

2400'

2500'

2600'

2700'

2800'

2900'

3000'

3100'

3200'

TD Surveyed at 3240'