

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077966	
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No. NNMN78391C	
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GALLEGOS CANYON 155E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T28N R13W SWNW 1580FNL 1155FWL 36.65067 N Lat, 108.19304 W Lon		9. API Well No. 30-045-26456-00-S1	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 2/13/02 BP America requested permission to plug and abandon the subject well. Permission was granted 2/27/02. Please see the attached P&A subsequent report.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13196 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 07/30/2002 (02MXW0272SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/30/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		STEPHEN MASON PETROLEUM ENGINEER	Date 07/30/2002
Approved By _____		Office Farmington	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

**Gallegos Canyon Unit 155E
P&A SUBSEQUENT REPORT
07/30/2002**

7/11/02 Rig up & spot all equipment. ND WH NU BOP & TOH w/14 stands & well began to flow gas & oil out annulus. SI RCTY.

7/12/02 TOH & killed well twice w/70 bbls wtr. R/U Wireline & Run guage ring to 6275'. Set CIBP @ 6250'. TIH open ended to 6250' & load & circulate hole clean. Press tst well bore to 500 PSI. Spot bal **Plug #1** (Dakota) 12 sxs cmt from 6250' to 6100'. L/D tbg to 5458' & spot bal **Plug #2** 5458' to 5290' w/13 sxs cmt. SIFN.

7/15/02 L/D tbg to 3372', spot bal **Plug #3** from 3372' to 3205' w/13 sxs of cmt with 2% CACL2. L/D 5 jts & pull 20 stnds Wait On Cmt. TIH tag cmt @ 3191'. L/D tbg to 1826' & spot bal **Plug #4** from 1826 to 1661' w/13 sxs cmt for PC formation. SIFN.

7/16/02 TIH tag cmt @ 1658', L/D tbg to 1549'. Press tst to 500 psi good tst. **Plug #5** from 1549' to 1398' w/12 sxs cmt. L/D tbg to 576' & set **Plug #6** w/15 sxs from 576' to 370'. L/D tbg to surface. Perf Squeeze holes @ 360' Pmp 35 bbls wtr & no circ. well on vacuume. Set cmt retainer @ 320' pmp 92 sxs cmt below retainer & 12 sxs above retainer for **Plug #7** from 360' to 170'. During pmping braden head circ & got good cmt to surface. Tbg @ 100' spot 10 sxs surface plug inside csg & L/D tbg. R/D floor. ND BOP & cut off well head. Top off w/20 sxs cmt & install P&A marker. Rig dwn & Rel Rig.