

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SE-078828
2. NAME OF OPERATOR Energy Reserves Group, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602		7. UNIT AGREEMENT NAME Gallegos Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 1450' FSL & 890' FEL (NE/SE)		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 354
15. ELEVATIONS (Show whether DF, RT, GR, etc.) G.L. 5624'- K.B. 5632'		10. FIELD AND POOL, OR WILDCAT West Kutz Pictured Cliffs
		11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Section 29 T28N-R12W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

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JUL 17 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was spudded at 9:30 P.M. 7-12-85. Drilled 12 1/4" hole to 131'. Ran 3 jts 8 5/8", 24#, K-55, R-3, ST&C casing set at 129' K.B. Cemented w/90 sx Class "B" cmt w/2% CaCl₂ and 1/4# Flocele/sx. Plug down at 3:30 A.M. 7-13-85. Good cement returns to surface.

Nippled up and pressure tested BOPE to 500 psi-Held O.K.

Drilled 6 1/4" hole to 1440' K.B. and ran logs. Ran 35 jts 4 1/2", 10.5#, K-55, R-3, ST&C casing set at 1439' K.B. Cemented w/225 sx 50-50 Pozmix and cement w/2% gel, 0.5% D-65, and 1/4# Celloflake/sx. Plug down at 6:15 A.M. 7-15-85, good cement returns to surface.

7-15-85 W.O.C. and W.O.C.T.

90 sx Class "B" equals(106 ft³)
225 sx Pozmix equals(173 ft³)

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JUL 19 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

N. D. Thomas

TITLE Drilling Foreman

DATE 7-15-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY