Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 11 1986
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Amoco Production Co.

3. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1650' FSL x 1800' FWL

5. LEASE DESIGNATION AND SERIAL NO.: SF-078904-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Gallegos Canyon Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 265E

10. FIELD AND POOL, OR WILDCAT: Basin Dk/ Simpson Glp. Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NE/SW Sec. 25, T28N, R12W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5896' GR

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Completion			[X]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 3-31-86. Total depth of the well is 6452' and plugback depth is 6395'. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following Dakota intervals: 6214'-6228', 6238'-6248', 6284'-6326', 6336'-6348', 2 jspf, .48" in diameter, for a total of 156 holes. Fraced Dakota interval 6214'-6348' with 110,000 gal. 70 quality foam and 165,000# 20-40 mesh brady sand. Cleaned out sand fills with nitrogen foam. Landed 2-3/8" tubing at 6360' and released the rig on 4-9-86.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B D Shaw TITLE Adm. Supervisor DATE 4-16-86

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE APR 17 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA
BY

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department