30-045-26878

Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Budget Bureau No. 1004-0136 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT						SF-078904		
APPLICAT	TON FOR PERMIT	6. IF INDIAN	6. IF INDIAN, ALLOTTER OR TRIBE NAME					
1a. TYPE OF WORK					`` -			
	DRILL 🛚	DEEPEN [PLUG	BACK [7. UNIT AGE	ECMENT NAME		
b. TIPE OF WELL						gos Canyon	Unit	
WELL	WELL X OTHER		ZONE X	MULTIPLE ZONE	8. FARM OR	LEASE NAME		
2. NAME OF OPERAT	OR							
BHP Petr	oleum (America	9. WELL NO.	9. WELL NO.					
3. ADDRESS OF OPER	ATOR		368					
5613 DTC Parkway, Suite 600 Englewood CO 80111						10. FIELD AND POOL, OR WILDCAT		
5613 DTC Parkway, Suite 600, Englewood, CO 80111 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface						W. Kutz Pictured Cliff		
	NENW,	975' FNL,	1925' FWL		11. SEC., T.,	R., M., OR BLK. VEY OR AREA		
At proposed pro	d. zone	I	Sec. 26-T28N-R12W					
14. DISTANCE IN M	ILES AND DIRECTION FROM N	12. COUNTY	12. COUNTY OR PARISH 13. STATE					
Approxi	mately 10 miles	southeast	of Farmingto	n. N.M	. San J	uan NEW 1	MEXICO	
15. DISTANCE FROM	PROPUSED*		16. NO. OF ACRES IN LE.					
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 1925			1,840		no. of acres assisted to this well 160	2		
18. DISTANCE FROM PROPOSED LOCATION					ROTARY OR CABLE T	ools		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 180			1,695 Rot		Rotary	ary		
	w whether DF, RT GR, etc.)	Character Crim	oneone.comeze		22. APPROX	. DATE WORK WILL ST	ART	
5	783		MPUANCE WITH ATTAC	HED	As soo	n as approv	ved	
23.		PROPOSED CASING	AND CEMENTING P	ROGRAM	This outlon is at	rbjest to točkinicsi . W perausnit to 43 (and	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	Н	and apposition	Part Cens	65.4.	
8-3/4"	7"	20#	120'		35 sx			
6-1/4"	41511	9.5	1695		180 sx			
								
		1	,]				

APR2 5 1988
OIL CON. DIV./

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout $\overline{24}$

eventer program, it any.		
SIGNED Chuck Williams by Saj	Administrator, F.S.	03/03/88
(This space for Federal or State office use)		AFFROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	APR 1 1988
CONDITIONS OF APPROVAL, IF ANY:	Manne	AREA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. BHP PETROLEUM (AMERICAS) INC. GALLEGOS CANYON UNIT 368 Unit Letter Section Township Range County 26 28 N 12 W SAN JUAN Actual Footage Location of Well: 975 NORTH 1925 feet from the WEST line and feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreage: 5783 Pictured Cliffs W. Kutz Pictured Cliffs 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereo; (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes," type of consolidation __unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 79.90CH. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1925 000 Chuck Williams Position 80. Administrator, F.S. BHP Petroleum (Americas) SEC. 03/03/88 I hereby certify that the well location shown on this plat was plotted from field is true and correct to the best of my knowledge and belief.

89°59'W

