

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 58893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Evan Turpin

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 32, T28N, R13W

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1790' FNL, 1365' FEL, Sec. 32, T28N, R13W

API #30-045-27290

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5890' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF

WELL OR ALDER CLOSING

WATER SHUT OFF

REPAIRING WELL

FRUITLAND

REPAIRING CLOSING

FRUITLAND

ALTERING CLOSING

SHUTTING OFF

ABANDONMENT

SHUTTING OFF

ABANDONMENT

REPAIRING

REPAIRING

REPAIRING

REPAIRING

OTHER

Amended Drilling Progress

XX

17. DRILLING LOG (See instructions on reverse side for details.)
Drilled out from under casing with 6-1/4" bit on June 15, 1989.
Drilled to T.D. of 1600'. Ran Induction Log with Gamma Ray and
Compensated Density-Neutron Logs. Log tops as follows: Fruitland
Basal Coal - 1331', Pictured Cliffs - 1336'. Ran 38 jts. (1455.33')
of 4-1/2", 11.6#, K-55, LT&C casing. BakerLoked Insert Flapper Float
in top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th and
9th jts. Casing set at 1427', with float collar at 1410'. Cemented
casing as follows: Mixed and pumped 95 sks. (196 cu. ft.) of Class
"B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes.
Tailed in with 90 sks. (106 cu. ft.) Clas "B" cement containing 2%
CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Waiting on completion operations. Pressure tested casing to 3000
psi; test OK.

RECEIVED

JUL 9 1990

OIL CON. DIV.)
DIST. 3

JUN 18 1990

ACCEPTED FOR RECORD

JUL 03 1990

FARMINGTON RESOURCE AREA

BY

RECEIVED
OIL CON. DIV.)
DIST. 3
JUN 18 1990
ACCEPTED FOR RECORD
JUL 03 1990
FARMINGTON RESOURCE AREA
BY

Aldrich L. Kuchera

President