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District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

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APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Nancy I. Whitaker Phone: (303) 830-5039
- II. Name of Well: GALLEGOS CANYON UNIT 378 API #: 3004527554
Location of Well: Unit Letter K, 2325 Feet from the SOUTH line and 1480 Feet from the WEST line, Section 34, Township 28N, Range 12W, NMPM, SAN JUAN County.
- III. Date Workover Procedures Commenced: 9/16/96
Date Workover Procedures were Completed: 9/16/96
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:

FRUITLAND COAL
GAS

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

RECEIVED
SEP 15 1997

OIL CON. DIV.
DIST. 3

RECEIVED
AUG - 4 1997

OIL CON. DIV.
DIST. 3

Nancy I. Whitaker, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Nancy Whitaker
(Name)
Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 31st day of July, 1992.



Patricia J. Archuleta
Notary Public

My Commission expires: Aug 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 7/6, 1996.

JS. S.
District Supervisor, District 3
Oil Conservation Division

Date: 2/6/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNICIAN TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

OUR BASE PRODUCTION FOR THIS WELL IS 2,245 MCF.

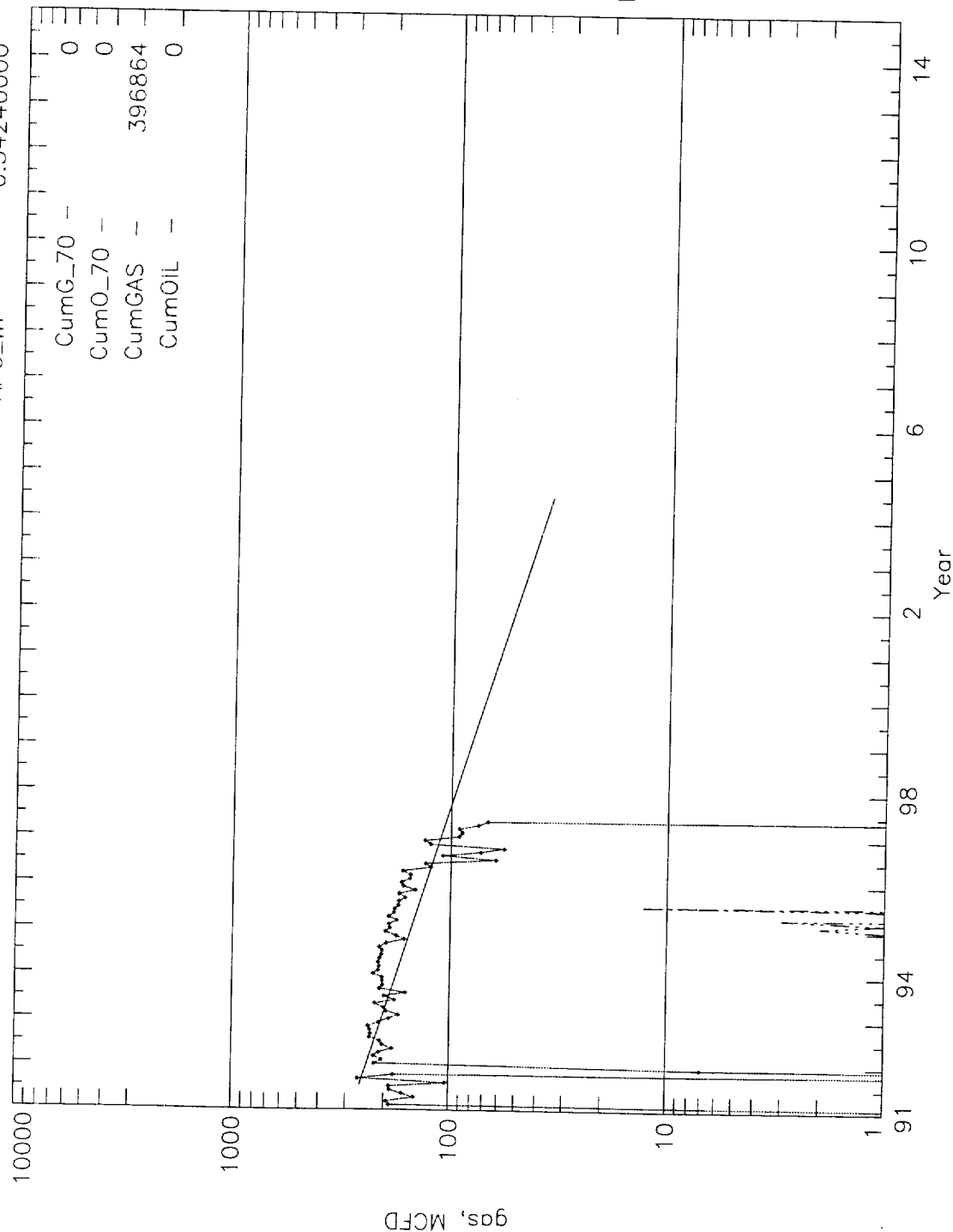
Engr: zvqp01

GALLEGOS CANYON UNIT /FT COAL/ 378K34

Operator -- AMOCO PRODUCTION COMPANY

300452755400 604FRLDC 28N 12W 34

APC_WI -- 0.54240000



DCLN

Reserves
0.1532

WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 378	
POOL	FRUITLAND COAL GAS	
FLAC	88647601	
API	3004527554	
LOCATION	K 34 28N 12W	
MONTH FINALED	9/96	
DECLINE RATE	0.1532	0.1532
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
10/1996	1758.0	0.0
11/1996	1735.7	0.0
12/1996	1713.7	0.0
01/1997	1691.9	0.0
02/1997	1670.5	0.0
03/1997	1649.3	0.0
04/1997	1628.4	0.0
05/1997	1607.7	0.0
06/1997	1587.3	0.0
07/1997	1567.2	0.0
08/1997	1547.3	0.0
09/1997	1527.7	0.0
10/1997	1508.3	0.0
11/1997	1489.2	0.0
12/1997	1470.3	0.0
01/1998	1451.6	0.0
02/1998	1433.2	0.0
03/1998	1415.0	0.0
04/1998	1397.1	0.0
05/1998	1379.3	0.0
06/1998	1361.8	0.0
07/1998	1344.6	0.0
08/1998	1327.5	0.0
09/1998	1310.7	0.0
10/1998	1294.0	0.0
11/1998	1277.6	0.0
12/1998	1261.4	0.0
01/1999	1245.4	0.0
02/1999	1229.6	0.0
03/1999	1214.0	0.0
04/1999	1198.6	0.0
05/1999	1183.4	0.0

WELLNAME	GALLEGOS CANYON UNIT		
WELLNO	# 378		
06/1999	1168.4	0.0	
07/1999	1153.6	0.0	
08/1999	1139.0	0.0	
09/1999	1124.5	0.0	
10/1999	1110.2	0.0	
11/1999	1096.2	0.0	
12/1999	1082.3	0.0	
01/2000	1068.5	0.0	
02/2000	1055.0	0.0	
03/2000	1041.6	0.0	
04/2000	1028.4	0.0	
05/2000	1015.3	0.0	
06/2000	1002.4	0.0	
07/2000	989.7	0.0	
08/2000	977.2	0.0	
09/2000	964.8	0.0	
10/2000	952.5	0.0	
11/2000	940.5	0.0	
12/2000	928.5	0.0	
01/2001	916.7	0.0	
02/2001	905.1	0.0	
03/2001	893.6	0.0	
04/2001	882.3	0.0	
05/2001	871.1	0.0	
06/2001	860.1	0.0	
07/2001	849.1	0.0	
08/2001	838.4	0.0	
09/2001	827.7	0.0	
10/2001	817.2	0.0	
11/2001	806.9	0.0	
12/2001	796.6	0.0	
01/2002	786.5	0.0	
02/2002	776.6	0.0	
03/2002	766.7	0.0	
04/2002	757.0	0.0	
05/2002	747.4	0.0	
06/2002	737.9	0.0	
07/2002	728.5	0.0	
08/2002	719.3	0.0	
09/2002	710.2	0.0	
10/2002	701.2	0.0	
11/2002	692.3	0.0	
12/2002	683.5	0.0	
01/2003	674.8	0.0	
02/2003	666.3	0.0	
03/2003	657.8	0.0	
04/2003	649.5	0.0	
05/2003	641.2	0.0	
06/2003	633.1	0.0	
07/2003	625.1	0.0	
08/2003	617.1	0.0	
09/2003	609.3	0.0	

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 378	
10/2003	601.6	0.0
11/2003	593.9	0.0
12/2003	586.4	0.0
01/2004	579.0	0.0
02/2004	571.6	0.0
03/2004	564.4	0.0
04/2004	557.2	0.0
05/2004	550.1	0.0
06/2004	543.2	0.0
07/2004	536.3	0.0
08/2004	529.5	0.0
09/2004	522.7	0.0
10/2004	516.1	0.0
11/2004	509.6	0.0
12/2004	503.1	0.0
01/2005	496.7	0.0
02/2005	490.4	0.0
03/2005	484.2	0.0
04/2005	478.1	0.0
05/2005	472.0	0.0
06/2005	466.0	0.0
07/2005	460.1	0.0
08/2005	454.3	0.0
09/2005	448.5	0.0
10/2005	442.8	0.0
11/2005	437.2	0.0
12/2005	431.6	0.0
01/2006	426.2	0.0
02/2006	420.8	0.0
03/2006	415.4	0.0
04/2006	410.2	0.0
05/2006	405.0	0.0
06/2006	399.8	0.0
07/2006	394.7	0.0
08/2006	389.7	0.0
09/2006	384.8	0.0
10/2006	379.9	0.0
11/2006	375.1	0.0
12/2006	370.3	0.0
01/2007	365.6	0.0
02/2007	361.0	0.0
03/2007	356.4	0.0
04/2007	351.9	0.0
05/2007	347.4	0.0
06/2007	343.0	0.0
07/2007	338.7	0.0
08/2007	334.4	0.0
09/2007	330.1	0.0
10/2007	325.9	0.0
11/2007	321.8	0.0
12/2007	317.7	0.0
01/2008	313.7	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 378	
02/2008	309.7	0.0
03/2008	305.8	0.0
04/2008	301.9	0.0
05/2008	298.1	0.0
06/2008	294.3	0.0
07/2008	290.6	0.0
08/2008	286.9	0.0
09/2008	283.2	0.0
10/2008	279.6	0.0
11/2008	276.1	0.0
12/2008	272.6	0.0
01/2009	269.1	0.0
02/2009	265.7	0.0
03/2009	262.4	0.0
04/2009	259.0	0.0
05/2009	255.7	0.0
06/2009	252.5	0.0
07/2009	249.3	0.0
08/2009	246.1	0.0
09/2009	243.0	0.0
10/2009	239.9	0.0
11/2009	236.9	0.0
12/2009	233.9	0.0
01/2010	230.9	0.0
02/2010	228.0	0.0
03/2010	225.1	0.0
04/2010	222.2	0.0
05/2010	219.4	0.0
06/2010	216.6	0.0
07/2010	213.9	0.0
08/2010	211.2	0.0
09/2010	208.5	0.0
10/2010	205.8	0.0
11/2010	203.2	0.0
12/2010	200.7	0.0
01/2011	198.1	0.0
02/2011	195.6	0.0
03/2011	193.1	0.0
04/2011	190.7	0.0
05/2011	188.2	0.0
06/2011	185.9	0.0
07/2011	183.5	0.0
08/2011	181.2	0.0
09/2011	178.9	0.0
10/2011	176.6	0.0
11/2011	174.4	0.0
12/2011	172.2	0.0
01/2012	170.0	0.0
02/2012	167.8	0.0
03/2012	165.7	0.0
04/2012	163.6	0.0
05/2012	161.5	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 378	
06/2012	159.5	0.0
07/2012	157.4	0.0
08/2012	155.4	0.0
09/2012	153.5	0.0
10/2012	151.5	0.0
11/2012	149.6	0.0
12/2012	147.7	0.0
01/2013	145.8	0.0
02/2013	144.0	0.0
03/2013	142.2	0.0
04/2013	140.3	0.0
05/2013	138.6	0.0
06/2013	136.8	0.0
07/2013	135.1	0.0
08/2013	133.4	0.0
09/2013	131.7	0.0
10/2013	130.0	0.0
11/2013	128.4	0.0
12/2013	126.7	0.0
01/2014	125.1	0.0
02/2014	123.5	0.0
03/2014	122.0	0.0
04/2014	120.4	0.0
05/2014	118.9	0.0
06/2014	117.4	0.0
07/2014	115.9	0.0
08/2014	114.4	0.0
09/2014	113.0	0.0
10/2014	111.5	0.0
11/2014	110.1	0.0
12/2014	108.7	0.0
01/2015	107.3	0.0
02/2015	106.0	0.0
03/2015	104.6	0.0
04/2015	103.3	0.0
05/2015	102.0	0.0
06/2015	100.7	0.0
07/2015	99.4	0.0
08/2015	98.2	0.0
09/2015	96.9	0.0
10/2015	95.7	0.0
11/2015	94.5	0.0
12/2015	93.3	0.0
01/2016	92.1	0.0
02/2016	90.9	0.0
03/2016	89.8	0.0
04/2016	88.6	0.0
05/2016	87.5	0.0
06/2016	86.4	0.0
07/2016	85.3	0.0
08/2016	84.2	0.0
09/2016	83.2	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 378	
10/2016	82.1	0.0
11/2016	81.1	0.0
12/2016	80.0	0.0
01/2017	79.0	0.0
02/2017	78.0	0.0
03/2017	77.0	0.0
04/2017	76.0	0.0
05/2017	75.1	0.0
06/2017	74.1	0.0
07/2017	73.2	0.0
08/2017	72.3	0.0
09/2017	71.3	0.0
10/2017	70.4	0.0
11/2017	69.5	0.0
12/2017	68.7	0.0
01/2018	67.8	0.0
02/2018	66.9	0.0
03/2018	66.1	0.0
04/2018	65.2	0.0
05/2018	64.4	0.0
06/2018	63.6	0.0
07/2018	62.8	0.0
08/2018	62.0	0.0
09/2018	61.2	0.0
10/2018	60.4	0.0
11/2018	59.7	0.0
12/2018	58.9	0.0
01/2019	58.2	0.0
02/2019	57.4	0.0
03/2019	56.7	0.0
04/2019	56.0	0.0
05/2019	55.3	0.0
06/2019	54.6	0.0
07/2019	53.9	0.0
08/2019	53.2	0.0
09/2019	52.5	0.0
10/2019	51.8	0.0
11/2019	51.2	0.0
12/2019	50.5	0.0
01/2020	49.9	0.0
02/2020	49.3	0.0
03/2020	48.6	0.0
04/2020	48.0	0.0
05/2020	47.4	0.0
06/2020	46.8	0.0
07/2020	46.2	0.0
08/2020	45.6	0.0
09/2020	45.1	0.0
10/2020	44.5	0.0
11/2020	43.9	0.0
12/2020	43.4	0.0
01/2021	42.8	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 378	
02/2021	42.3	0.0
03/2021	41.7	0.0
04/2021	41.2	0.0
05/2021	40.7	0.0
06/2021	40.2	0.0
07/2021	39.7	0.0
08/2021	39.2	0.0
09/2021	38.7	0.0
10/2021	38.2	0.0
11/2021	37.7	0.0
12/2021	37.2	0.0
01/2022	36.7	0.0
02/2022	36.3	0.0
03/2022	35.8	0.0
04/2022	35.4	0.0
05/2022	34.9	0.0
06/2022	34.5	0.0
07/2022	34.0	0.0
08/2022	33.6	0.0
09/2022	33.2	0.0
10/2022	32.7	0.0
11/2022	32.3	0.0
12/2022	31.9	0.0
01/2023	31.5	0.0
02/2023	31.1	0.0
03/2023	30.7	0.0
04/2023	30.3	0.0
05/2023	29.9	0.0
06/2023	29.6	0.0
07/2023	29.2	0.0
08/2023	28.8	0.0
09/2023	28.5	0.0
10/2023	28.1	0.0
11/2023	27.7	0.0
12/2023	27.4	0.0
01/2024	27.0	0.0
02/2024	26.7	0.0
03/2024	26.4	0.0
04/2024	26.0	0.0
05/2024	25.7	0.0
06/2024	25.4	0.0
07/2024	25.0	0.0
08/2024	24.7	0.0
09/2024	24.4	0.0
10/2024	24.1	0.0
11/2024	23.8	0.0
12/2024	23.5	0.0
01/2025	23.2	0.0
02/2025	22.9	0.0
03/2025	22.6	0.0
04/2025	22.3	0.0
05/2025	22.0	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 378	
06/2025	21.8	0.0
07/2025	21.5	0.0
08/2025	21.2	0.0
09/2025	20.9	0.0
10/2025	20.7	0.0
11/2025	20.4	0.0
12/2025	20.2	0.0
01/2026	19.9	0.0
02/2026	19.6	0.0
03/2026	19.4	0.0
04/2026	19.2	0.0
05/2026	18.9	0.0
06/2026	18.7	0.0
07/2026	18.4	0.0
08/2026	18.2	0.0
09/2026	18.0	0.0
10/2026	17.7	0.0
11/2026	17.5	0.0
12/2026	17.3	0.0
01/2027	17.1	0.0
02/2027	16.9	0.0
03/2027	16.6	0.0
04/2027	16.4	0.0
05/2027	16.2	0.0
06/2027	16.0	0.0
07/2027	15.8	0.0
08/2027	15.6	0.0
09/2027	15.4	0.0
10/2027	15.2	0.0
11/2027	15.0	0.0
12/2027	14.8	0.0
01/2028	14.6	0.0
02/2028	14.5	0.0
03/2028	14.3	0.0
04/2028	14.1	0.0
05/2028	13.9	0.0
06/2028	13.7	0.0
07/2028	13.6	0.0
08/2028	13.4	0.0
09/2028	13.2	0.0
10/2028	13.1	0.0
11/2028	12.9	0.0
12/2028	12.7	0.0
01/2029	12.6	0.0
02/2029	12.4	0.0
03/2029	12.3	0.0
04/2029	12.1	0.0
05/2029	11.9	0.0
06/2029	11.8	0.0
07/2029	11.6	0.0
08/2029	11.5	0.0
09/2029	11.3	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 378	
10/2029	11.2	0.0
11/2029	11.1	0.0
12/2029	10.9	0.0
01/2030	10.8	0.0
02/2030	10.6	0.0
03/2030	10.5	0.0
04/2030	10.4	0.0
05/2030	10.2	0.0
06/2030	10.1	0.0
07/2030	10.0	0.0
08/2030	9.9	0.0
09/2030	9.7	0.0
10/2030	9.6	0.0
11/2030	9.5	0.0
12/2030	9.4	0.0
01/2031	9.3	0.0
02/2031	9.1	0.0
03/2031	9.0	0.0
04/2031	8.9	0.0
05/2031	8.8	0.0
06/2031	8.7	0.0
07/2031	8.6	0.0
08/2031	8.5	0.0
09/2031	8.4	0.0
10/2031	8.2	0.0
11/2031	8.1	0.0
12/2031	8.0	0.0
01/2032	7.9	0.0
02/2032	7.8	0.0
03/2032	7.7	0.0
04/2032	7.6	0.0
05/2032	7.5	0.0
06/2032	7.4	0.0
07/2032	7.4	0.0
08/2032	7.3	0.0
09/2032	7.2	0.0
10/2032	7.1	0.0
11/2032	7.0	0.0
12/2032	6.9	0.0
01/2033	6.8	0.0
02/2033	6.7	0.0
03/2033	6.6	0.0
04/2033	6.6	0.0
05/2033	6.5	0.0
06/2033	6.4	0.0
07/2033	6.3	0.0
08/2033	6.2	0.0
09/2033	6.1	0.0
10/2033	6.1	0.0
11/2033	6.0	0.0
12/2033	5.9	0.0
01/2034	5.8	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 378	
02/2034	5.8	0.0
03/2034	5.7	0.0
04/2034	5.6	0.0
05/2034	5.6	0.0
06/2034	5.5	0.0
07/2034	5.4	0.0
08/2034	5.3	0.0
09/2034	5.3	0.0
10/2034	5.2	0.0
11/2034	5.1	0.0
12/2034	5.1	0.0
01/2035	5.0	0.0
02/2035	4.9	0.0
03/2035	4.9	0.0
04/2035	4.8	0.0
05/2035	4.8	0.0
06/2035	4.7	0.0
07/2035	4.6	0.0
08/2035	4.6	0.0
09/2035	4.5	0.0
10/2035	4.5	0.0
11/2035	4.4	0.0
12/2035	4.4	0.0
01/2036	4.3	0.0
02/2036	4.2	0.0
03/2036	4.2	0.0
04/2036	4.1	0.0
05/2036	4.1	0.0
06/2036	4.0	0.0
07/2036	4.0	0.0
08/2036	3.9	0.0
09/2036	3.9	0.0
10/2036	3.8	0.0
11/2036	3.8	0.0
12/2036	3.7	0.0
01/2037	3.7	0.0
02/2037	3.6	0.0
03/2037	3.6	0.0
04/2037	3.6	0.0
05/2037	3.5	0.0
06/2037	3.5	0.0
07/2037	3.4	0.0
08/2037	3.4	0.0
09/2037	3.3	0.0
10/2037	3.3	0.0
11/2037	3.2	0.0
12/2037	3.2	0.0
01/2038	3.2	0.0
02/2038	3.1	0.0
03/2038	3.1	0.0
04/2038	3.0	0.0
05/2038	3.0	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 378	
06/2038	3.0	0.0
07/2038	2.9	0.0
08/2038	2.9	0.0
09/2038	2.9	0.0
10/2038	2.8	0.0
11/2038	2.8	0.0
12/2038	2.8	0.0
01/2039	2.7	0.0
02/2039	2.7	0.0
03/2039	2.6	0.0
04/2039	2.6	0.0
05/2039	2.6	0.0
06/2039	2.5	0.0
07/2039	2.5	0.0
08/2039	2.5	0.0
09/2039	2.5	0.0
10/2039	2.4	0.0
11/2039	2.4	0.0
12/2039	2.4	0.0
01/2040	2.3	0.0
02/2040	2.3	0.0
03/2040	2.3	0.0
04/2040	2.2	0.0
05/2040	2.2	0.0
06/2040	2.2	0.0
07/2040	2.2	0.0
08/2040	2.1	0.0
09/2040	2.1	0.0
10/2040	2.1	0.0
11/2040	2.1	0.0
12/2040	2.0	0.0
01/2041	2.0	0.0
02/2041	2.0	0.0
03/2041	1.9	0.0
04/2041	1.9	0.0
05/2041	1.9	0.0
06/2041	1.9	0.0
07/2041	1.9	0.0
08/2041	1.8	0.0
09/2041	1.8	0.0
10/2041	1.8	0.0
11/2041	1.8	0.0
12/2041	1.7	0.0
01/2042	1.7	0.0
02/2042	1.7	0.0
03/2042	1.7	0.0
04/2042	1.7	0.0
05/2042	1.6	0.0
06/2042	1.6	0.0
07/2042	1.6	0.0
08/2042	1.6	0.0
09/2042	1.5	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 378	
10/2042	1.5	0.0
11/2042	1.5	0.0
12/2042	1.5	0.0
01/2043	1.5	0.0
02/2043	1.5	0.0
03/2043	1.4	0.0
04/2043	1.4	0.0
05/2043	1.4	0.0
06/2043	1.4	0.0
07/2043	1.4	0.0
08/2043	1.3	0.0
09/2043	1.3	0.0
10/2043	1.3	0.0
11/2043	1.3	0.0
12/2043	1.3	0.0
01/2044	1.3	0.0
02/2044	1.2	0.0
03/2044	1.2	0.0
04/2044	1.2	0.0
05/2044	1.2	0.0
06/2044	1.2	0.0
07/2044	1.2	0.0
08/2044	1.2	0.0
09/2044	1.1	0.0
10/2044	1.1	0.0
11/2044	1.1	0.0
12/2044	1.1	0.0
01/2045	1.1	0.0
02/2045	1.1	0.0
03/2045	1.1	0.0
04/2045	1.0	0.0