

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-020501
2. NAME OF OPERATOR Marathon Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702		7. UNIT AGREEMENT NAME Not assigned
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1285' FSL & 895' FWL; Unit Letter M		8. FARM OR LEASE NAME Ohio "C" Government
14. PERMIT NO. 30-045-27726	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5685' GL, 5697' KB	9. WELL NO. 261 26 # 1
		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
		11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec 26, T28N, R11W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF <input type="checkbox"/>		PULL OR ALTER Casing <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/>		REPAIRING WELL <input type="checkbox"/>	
FRACTURE TREAT <input type="checkbox"/>		MULTIPLE COMPLETION <input type="checkbox"/>		FRACTURE TREATMENT <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>		ABANDON <input type="checkbox"/>		SHOOTING OR ACIDIZING <input type="checkbox"/>		ABANDONMENT* <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>		CHANGE PLANS <input type="checkbox"/>		(Other) Initial Completion <input checked="" type="checkbox"/>			
(Other) <input type="checkbox"/>				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETE OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company initiated completion operation on the Ohio "C" Government #261 on May 29, 1990. The following is a summary of the completion:

- 1) MIRU pulling unit & NU BOP.
- 2) RIH w/bit & DC on 2-3/8" tubing
- 3) Drill out DV tool @ 603' & test to 2500 psi.
- 4) RIH & tag cement @ 1551'.
- 5) Drill out FC @ 1552' & cement to PBTD of 1632'.
- 6) Test to 2500 psi & POOH. RIH w/bit & casing scraper.
- 7) RU loggers. Ran CNL-GR, GST & GR-CBL-CCL. Bond across zone of interest.
- 8) RU full lubricator. Perfed Fruitland Coal from 1558-65' & 1604-18' w/1 JSPF (23 holes total) on May 31, 1990.
- 9) RIH to PBTD w/bit and casing scraper. POOH.
- 10) RIH w/wash tool. Acidize Fruitland w/20 gal/ft 7-1/2% HCl - communicated.
- 11) POOH and RIH w/2-3/8" tubing - swab dry.
- 12) RIH w/FB packer & acidize Fruitland Coal w/1000 gal 7-1/2% HCl and 35 balls @ 3.3 BPM & 960 psi.
- 13) Knock off balls & reset packer @ 1526'. Swab well down w/slight gas blow.
- 14) POOH w/FB packer.
- 15) RU Western. Frac well w/40,500 gal of 70 Q N₂ foam & 64,600# 20/40 sand @ 13.5 BPM and 1550 psi down casing.
- 16) Flow well to frac tank. (See attachment I)

18. I hereby certify that the foregoing is true and correct

SIGNED in a fall TITLE Prod. Supt. DATE 7-2-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

JUL 26 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY 227

Attachment I

- (17) RIH and tag sand fill at 1619'. Rev circ fill out.
- (18) POOH w/tubing & RIH w/53 jts of 2-3/8" tubing & TAC. Land tubing at 1629'.
- (19) Swab well in and flow to frac tank.
- (20) Install test separator to monitor fluid recovery.
- (21) Set pumping unit & pump well to frac tank.
- (22) Shut-in well for testing on 6-27-90.
- (23) Flow well for 3-1/2 hr. test on 6-29-90.
- (24) Well shut-in on 6-29-90 & waiting on pipeline connection.
Estimated hook-up date 7-22-90.