

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-020501

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Name of Operator

Marathon Oil Company

Address and Telephone No.

P. O. Box 552, Midland, Texas 79702 (915) 682-1626

9. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120' FNL & 1195 FEL
Sec. 26, T-28-N, R-11-W

3. Well Name and No.

Ohio "C" Government 26-2

4. API Well No.

30-045-28040

9. Field and Pool, or Exploratory Area

Basin Fruitland Coal

1. County or Parish, State

San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Initial Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (Form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company initiated the completion of the Ohio "C" Government 26-2 on October 23, 1990. The following is a summary of the operation:

- 1) MIRU pulling unit & NU BOP's.
- 2) RIH w/bit & DC's on 2 3/8" tbg. DO to 1675'.
- 3) Circ hole clean & pressure test pipe to 2500 psig & POOH.
- 4) RU Loggers. Ran GR-CCL-CBL, bond across zone of interest.
- 5) Perf'd Fruitland 1646-51' w/2 JSPF on October 24, 1990.
- 6) RIH w/FB packer on 2 3/8" tbg.
- 7) Acidized perms w/500 gals 15% HCl & 15 ball sealers @ 4.4 BPM @ 1040 psig.
- 8) Released pkr & knock off balls & POOH.
- 9) Attempted to frac & well screened out.

(Continued)

14. I hereby certify that the foregoing is true and correct

Signed

Rod J. Prosceno

Rod J. Prosceno

Title

Operations Engineer

Date 2/6/92

This space for Federal or State office use:

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

MMOCD

FEB 14 1992

15. U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

NY

FARMINGTON RESOURCE AREA

RECEIVED
FILM MAIL ROOM
92 FEB 12 AM 11:21
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

Continuation of Item 13
Form 3160-5
Ohio "C" Government 26-2

- 10) Opened well up to flow back well. Flow to frac tank.
- 11) RIH & cleaned out sand to 1686' PBTD.
- 12) Swab on well.
- 13) RU Howco. Pumped 4500 gals 20 ppg gel mini frac @ 19 BPM @ 5330 psig.
- 14) Reperf Fruitland 1646-51' w/4 JSPF (20 holes).
- 15) RIH w/FB packer on 2 3/8" tbg.
- 16) Frac w/22,000 gals & 21,000# sand @ 16 BPM @ 3500 psig. Well screened out.
- 17) RIH w/pump bailer. Tag fill @ 1404' KB.
- 18) Cleaned out sand to 1414' KB.
- 19) RU coil tbg unit. Cleaned & washed from 1414-1676' PBTD. POOH.
- 20) RU swab & swab on well. No fluid entry.
- 21) Shut well in.