

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. NM 020499 |
| 2. Name of Operator Marathon Oil Company | 6. If Indian, Allottee or Tribe Name 1 |
| 3. Address and Telephone No. P O Box 552, Midland, TX 79702 915/682-1626 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2125' FNL & 1560' FEL Sec. 22, T-28-N, R-11-W | 8. Well Name and No. Ohio Govt. "22" #1 |
| | 9. API Well No. 30-045-28343 |
| | 10. Field and Pool, or Exploratory Area Basin Fruitland |
| | 11. County or Parish, State San Juan, NM |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other Spud & csg operations | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Four Corners Rig #5. Spud 12-1/4" hole @ 1245 hrs 10-08-90. Drld to 353'. Ran 8 jts, 8-5/8", 24#, K-55, STC csg to 347'. Insert float @ 304'. RU cementers, tested lines to 2000#, cmt'd w/ 315 sx "B" + 2% CaCl₂ + 1/4 #/sk celloflake. CIP @ 2000 hrs 10-08-90. Circ'd 115 sx to surface. NU Larkin Fig. 92 2M csg head. NU Shafer LWS 11" 3M dual ram preventers & rotating head. Tested pipe rams, blind rams, choke manifold to 2000 psi. Ran accumulator performance test. TIH, tag cmt @ 291'. Total WOC 10-1/2 hrs. Drld cmt & tested shoe to 1500 psi. Resumed drilling formation w/ 7-7/8" bit.

Drld to 1610' (TD). Logged well as follows: DIL - DIL/GR 1572'-347'; comp. CNL/FDC 1572'-347'. Changed rams to 5-1/2" & ran 38 jts, 5-1/2", 15.5#, K-55, STC csg to 1603', FC @ 1559'. ECP @ 1130'. RU BJ & tested lines to 2500#. Cmt'd 1st stage w/ 150 sx "B" + 2% CaCl₂, set ECP & opened DV tool. Cmt'd 2nd stage w/ 225 sx "B" lite. CIP @ 1800 hrs 10-11-90. Circ'd 70 sx on 1st stage, 120 sx on 2nd stage. Welded on 5-1/2" x 7-1/16" 3M tbg head. Tested weld to 1000#. Rig released @ 2000 hrs 10-11-90.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title Drilling Superintendent

Title

ACCEPTED FOR RECORD
Date 10-23-90

DEC 06 1990

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side