

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, Texas 79702 (915) 682-1626

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Letter G, 2125' FNL & 1560' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-28343

9-24-90

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF RKB, RT, CB, ETC.)*

19. ELEV. CASINGHEAD

10/8/90

10/10/90

10/18/90

5576'

5564'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

1610'

1555'

All

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

Fruitland Coal 1537'-1542', 1543-45', 1549'

FEB 18 1992

Yes.

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL, CNL-LDT-GR

OIL CON. DIV.

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings used)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	347'	12 1/4"	315 sx (circ 143 sx)	None
5 1/2"	15.5#	1603'	7 7/8"	1st stg 150 sx (circ 70 sx)	None
				2nd stg 225 sx (circ 120 sx)	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1539'	

31. PERFORATION RECORD (Interval, size and number)

Fruitland Coal

1537'-1542' (11 holes) w/2 JSPF

1543-45', 1549' w/2 JSPF (8 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1537'-1542'	Acid w/500 gals 15% NEEF HCL
	Frac w/31,490 gals & 42,500# sand
1543-45', 1549'	Frac w/45,000 gals & 74,000# sand

33.*

PRODUCTION

sand

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BSL.

GAS—MCF.

WATER—BSL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BSL.

GAS—MCF.

WATER—BSL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.)

TEST WITNESSED BY

Eric Nelson

35. LIST OF ATTACHMENTS

DIL-SFL, CNL-LDT-GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rod J. Prosceno

TITLE

Operations Engineer AREA

DATE

2/5/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements, or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo Alamo Kirtland Fruitland Pictured Cliffs	456 448 1238 1526	