

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-020499

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ohio Government 22-1

9. API Well No.

30-045-28343

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Marathon Oil Company

Address and Telephone No.

P. O. Box 552, Midland, TX 79702 915/682-1626

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter G, 2125' FNL & 1560' FEL,
Sec. 22, T-28-N, R-11-W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Completion

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report must be submitted on well Completion or Abandonment Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company proposes to temporarily abandon this well. The procedure is outlined below:

1. MIRU. Install tested BOP. POOH w/tubing.
2. Set CIBP @ 1500'. Dump 5 skt cement plug (min 50' csg fillup above plug). Load csg w/inhibited water.
3. Test csg from PBTD to surface to 500 psig. Hold for 30 mins and record pressure. Release pressure. RDMO.

THIS APPROVAL EXPIRES JUL 22 1993

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price Thomas M. Price Title Adv. Engineering Tech.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD

Date 07/20/93

Date JUL 22 1993

AREA MANAGER

WELL DATA SHEET

FIELD Basin Fruitland Coal

LEASE AND WELL NO. OHIO GOVERNMENT 22-1

LOCATION G-2125 FNL E 1560 FEL, Sec 22, T28N R11W

COUNTY AND STATE San Juan County, NM

STATUS Shut-in

TD 1610' PBD 1555' KB 55'-6" GL 55'-6"

SURFACE CASING 5 5/8" 24-1/4 K-55 @ 347'
Cmt 7/35 @ "8" Circ 1155x.

INTERMEDIATE CASING

PRODUCTION CASING 5 1/2" 15.5 1/4 K-55 @ 1603'

Cmt 1st @ 505x @ Circ 705x "8"

Cmt 2nd @ 225x @ Circ 1905x "8"

TUBING 2 3/8" 4.7 #/ft J-55 @ 1537'

LINER

RODS

PUMPING UNIT

PRESENT COMPLETION: (Formation and Interval)

Fruitland Coal 1537-42, 43-45 49

(2 JSPF, 19 holes)

HISTORY Drilled and Completed October, 1990. Perforated Coal 1537-49.

Acidized with 500 gals 15% NEFE HCL. Fractured with 42,500 lbs
sand and 31,490 gals 65 Quality nitrogen foam. Surbbed well dry.

PREPARED BY:

R. J. Prosceno

DATE

3-30-92

