

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

58-045-21548  
Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

RECEIVED  
BLM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

SE 078019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. H. Pipkin

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Fruitland Coal

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 36, T28N, R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM.

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

BHP Petroleum (Americas) Inc.

3. ADDRESS OF OPERATOR

5847 San Felipe Suite 3600 Houston, Texas 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

825' FSL & 840' FWL (SW SW)  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approxiamtely 12 miles southeast of Farmington, NM.

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 4440'

16. NO. OF ACRES IN LEASE

2560.96

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

approx. 75'

19. PROPOSED DEPTH

1850'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5716' GR

22. APPROX. DATE WORK WILL START\*

As soon as approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	20#	±120'	50 sx
6 1/4"	4 1/2"	10.5#	±1850'	130sx

Item 6.D addresses the use of off lease roads crossing BLM managed surface via a Right of Way.

RECEIVED  
MAY 20 1991

OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Chuck Williams TITLE Field Services Administrator DATE April 4, 1991  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NYOOD

APPROVED  
AS AMENDED

MAY 25 1991  
AREA MANAGER

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form O-10  
Rev. 1-1-80

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
BLM

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

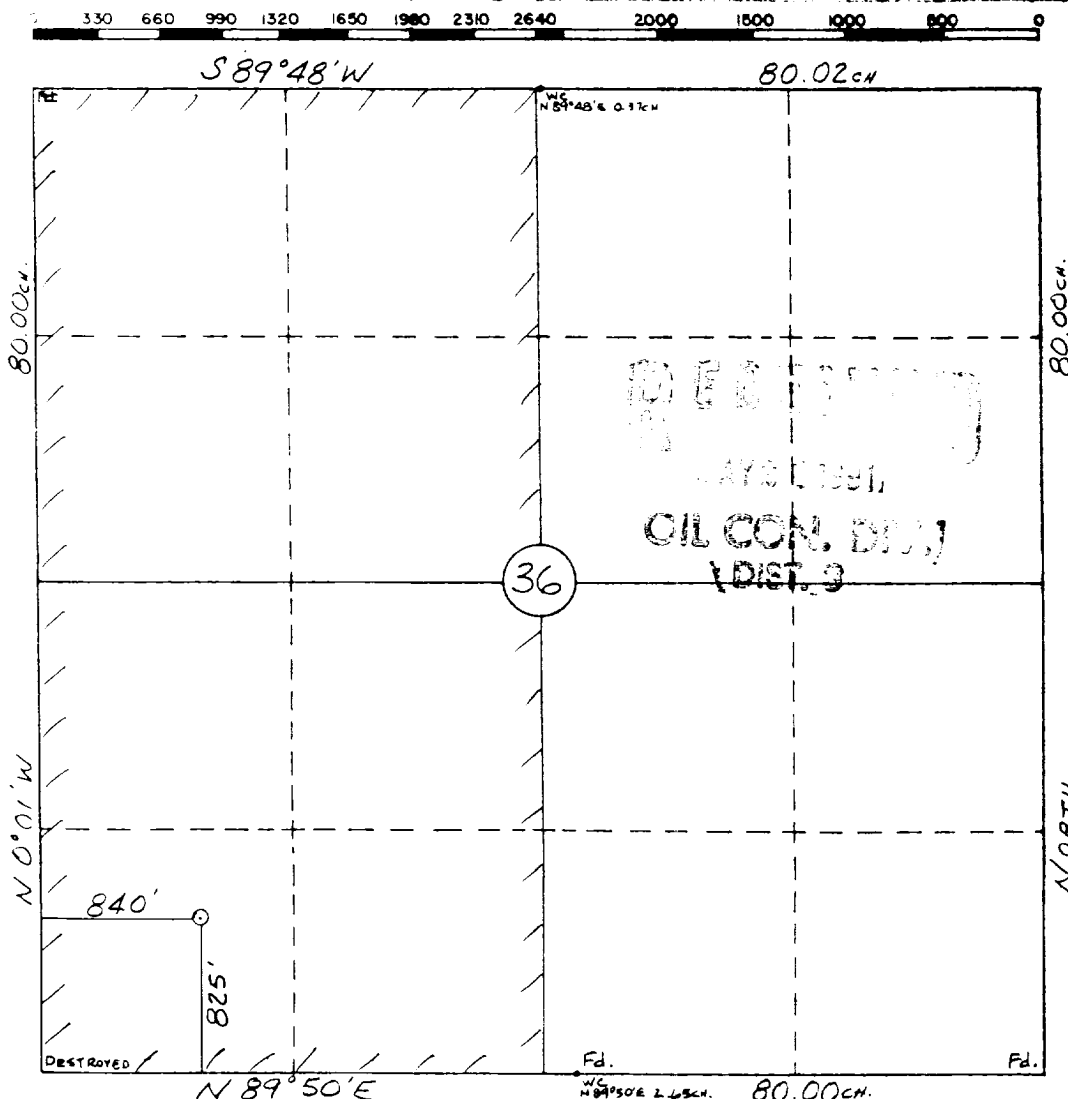
All Distances must be from the outer boundaries of the section

SI APR -8 PM 3:06

019 546 0001 NM

Operator BHP PETROLEUM (AMERICAS) INC.			Lease E.H. PIPKIN		Well No. 28
Unit Letter M	Section 36	Township 28 N	Range 11 W	County San Juan	NMPM
Actual Footage Location of Well: 825 feet from the South line and 840 feet from the West line					
Ground level Elev. 5716	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal		Dedicated Acreage 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
Chuck Williams  
Printed Name  
Chuck Williams  
Position  
Field Services Administrator  
Company  
BHP Petroleum (Americas) Inc.  
Date  
April 1, 1991

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

3-14-91

Date Surveyed  
William E. Mahake II

Signature of Seal of  
Professional Surveyor

WILLIAM E. MAHAKE II  
#8466  
PROFESSIONAL LAND SURVEYOR

Certificate No. 8466

INDIAN POST QUADRANGLE, UNITED STATES  
MEXICO—SAN JUAN CO. DEPARTMENT OF THE INTERIOR  
SERIES (TOPOGRAPHIC) GEOLOGICAL SURVEY

