UNITED STATES SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR

FOR APPROVED OMB NO. 1004-0137

	Expires: December 31, 1991							
5.	LEASE	DESI	NATION	AND	SERIAL	N		

	structions on					
INTERIOR	Party Mary	5. LEASE	DESIGNATION	AND	SERIAL	NO.

	BU	REAU C)F LANI	D MANAGEME	D) E [2		SF0808	
WELL CO	MPLETION	OR F	RECOM	APLETION	PORT	AND LO	G W	6. IF INDIAN,	ALLOTTES OR TRIBS NAME
. TYPE OF WEI	L: 011	i.L	WELL X	DRY 🗌	Other MAR	2 5 1993		7. UNIT AGRE	EMENT NAMB
b. TYPE OF COM		ЕР-	PLNG E	DIFF. DESVR.		ON. DI	<u>V</u>	Galleg 8. FARM OF	os Canyon Unit R LEASE NAME, WELL NO
NAME OF OPERA				į	/1	DIST. 3		GCU #4	
BHP Petrol ADDRESS AND	eum (Ameri	lcas)]	Inc.					30 - 045	
). Hous	ston. Texa	e 77057/	(713)780_	5000		D POOL, OR WILDCAT
5847 San F				cordance with a	ny State requi	remente)*	5000		Fruitland Coal
At surface 20	35' FNL ar	nd 1695	FEL					11. BEC., T., I OR AREA	R., M., OR BLOCK AND SURVEY
At top prod. in:	terval reported b	elow						Sectio	n 19, T-28-N
At total depth								R-11-W	
				14. PERMIT NO	i.	DATE ISSUED		12. COUNTY C	DR 13. STATE
			17 0.00	COMPL. (Ready	to area)	8/7/92		San Juan	New Mexico
O /20 /02					10 \$700.)			T, GR, ETC.)*	19. ELEV. CASINGHEAD
9/20/92	9/22/92 4 TVD 21. PU	UG, BACK T.		2/93 VD 22. IF MU	LTIPLE COMPL		TERVALS	ROTARY TOO	LS CABLE TOOLS
1700'	16	41'		How 3			LLED BY	0-TD	
PRODUCING INTE	RVAL(8), OF THIS	COMPLET	ION-TOP,	BOTTOM, NAME (MD AND TVD)	<u> </u>			25. WAS DIRECTIONAL SURVEY MADE
1527'-153	9'/ Fruitl	and Co	al	•					
TYPE ELECTRIC	AND OTHER LOGS	RUN							Yes 27. WAS WELL CORED
DIL/FDC/C	NL/GR								No
				IG RECORD (Re					
ASING SIZE/GRADE	WEIGHT, LB.		EPTH SET		OLE SIZE	·		ENTING RECORD	ज -। -?
7"	20#		45'	8 ·	-3/4"			" plus 35 cello s	%
4-1/2"	10.5#		1695'		-1/4"			poz w/2%	——————————————————————————————————————
4 1/2	- 					1			o seal & Palled
		LINER I	RECORD			30.	T	UBING REEC	PRIW/20sxC1-B LFI
\$128	TOP (MD)	BOTTOM	(MD)	SACKS CEMENT®	SCREEN ()	2-3		DEPTH SET M	
		 -			-		/8-	1545	No Packer
PERFORATION RE	CORD (Interval, a	ize and n	umber)		82.	ACID, SHO	r, fract	URE, CEMENT	r squeeze, etc.
1527'-153	9'/w/a 3-1	/8" cs	g. gur	n loaded 4	DEPTH IN	TERVAL (MD)	AM	OUNT AND KIN	D OF MATERIAL USED
	phasing sh				1527	-153 9. †			linear gel,
									Brady Sand w/a
							70 Q	N/2 foam	
	···			PRO	DUCTION	· · · · · · · · · · · · · · · · · · ·	1		
TE FIRST PRODUCT	TION PROI	UCTION M	ETHOD (F	lowing, gas lift, 1	pumping—eise	and type of pu	imp)		STATUS (Producing or t-in)
				Flowing					Shut-in
TB OF TEST	HOURS TESTED	l l	KB BIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GA8>		WATER-BBL	. GAS-OIL BATIO
2/16/93 bw. Tubing Page.	24 CASING PRESS	RE CAL	meter	OIL-BBL.	0 GA8-	110 -MCF.	WATER-	61 load	OIL GRAVITY-API (CORR.)
60#	135#		OUR RATE	· 0	1	110	1	load	
DISPOSITION OF		r fuel, ven	ted, etc.)			110	. 01	TEST WITHE	ISED BY
vented								Fre	d Lowery
. LIST OF ATTACE	MENTS	-							
B. I hereby certify	that the fortgo	ing and at	tached in	formation is com	plete and cor	rect as determi	ned from		
ľu	IL KALLO								TED FOR RECOI
SIGNED LOV	- IN WA			TITLE K	egulator	y Affairs	кер.	DATI	
	*(Se	e Instruc	tions an	d Spaces for A	Additional	Data on Rev	rerse Sid	e)	'AR 9 3 1993

	Fruitland	FORMATION	drill-stem, tests, in recoveries):
	1527	TOP	ncluding depth is
	1539'	BOTTOM	nterval tested, cu
	Coal	DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoverles):
	NAME		38. GEO
	MEAS. DEPTH		GEOLOGIC MARKERS
ACCEPTED FOR RECO	TRUE VERT. DEPTH	TOP	