

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28758

5. LEASE DESIGNATION AND SERIAL NO.
SFO80844-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME
Gallegos Canyon Unit

9. WELL NO.
417

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR B.L.K.
AND SURVEY OR AREA
Sec. 19, T28N, R11W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

12. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

13. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

14. NAME OF OPERATOR
BHP Petroleum (Americas), Inc. 2217

15. ADDRESS OF OPERATOR
P.O. Box 977 Farmington, New Mexico

16. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1400' FSL and 1615' FWL
At proposed prod. zone
Same

17. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8 miles southeast of Farmington, New Mexico

18. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)
80'

19. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST WELL, DRILLING, COMPLETION,
OR APPLIED FOR, ON THIS LEASE, FT.
177'

20. NO. OF ACRES IN LEASE
635.84

21. PROPOSED DEPTH
1700'

22. NO. OF ACRES ASSIGNED
TO THIS WELL
315.84

23. ROTARY OR CABLE TOOLS
Rotary

24. APPROX. DATE WORK WILL START*
As soon as approved

25. MEASUREMENTS (Show whether D.P., R.T., or C.R. case)
5663' GR This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

26. DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
GENERAL REQUIREMENTS

QUANTITY OF CEMENT
50 sx (59 cu ft) Circ to surface

230 sx (286 cu ft) Circ to surface

27. SIGNATURE OF OPERATOR
[Signature]

28. TITLE
Operations Superintendent

29. DATE
07/24/92

30. PERMIT NO.

31. APPROVAL DATE

32. APPROVED BY

33. CONDITIONS OF APPROVAL, IF ANY:

34. TITLE

35. NMOC

36. APFA MANAGER

37. *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-182
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

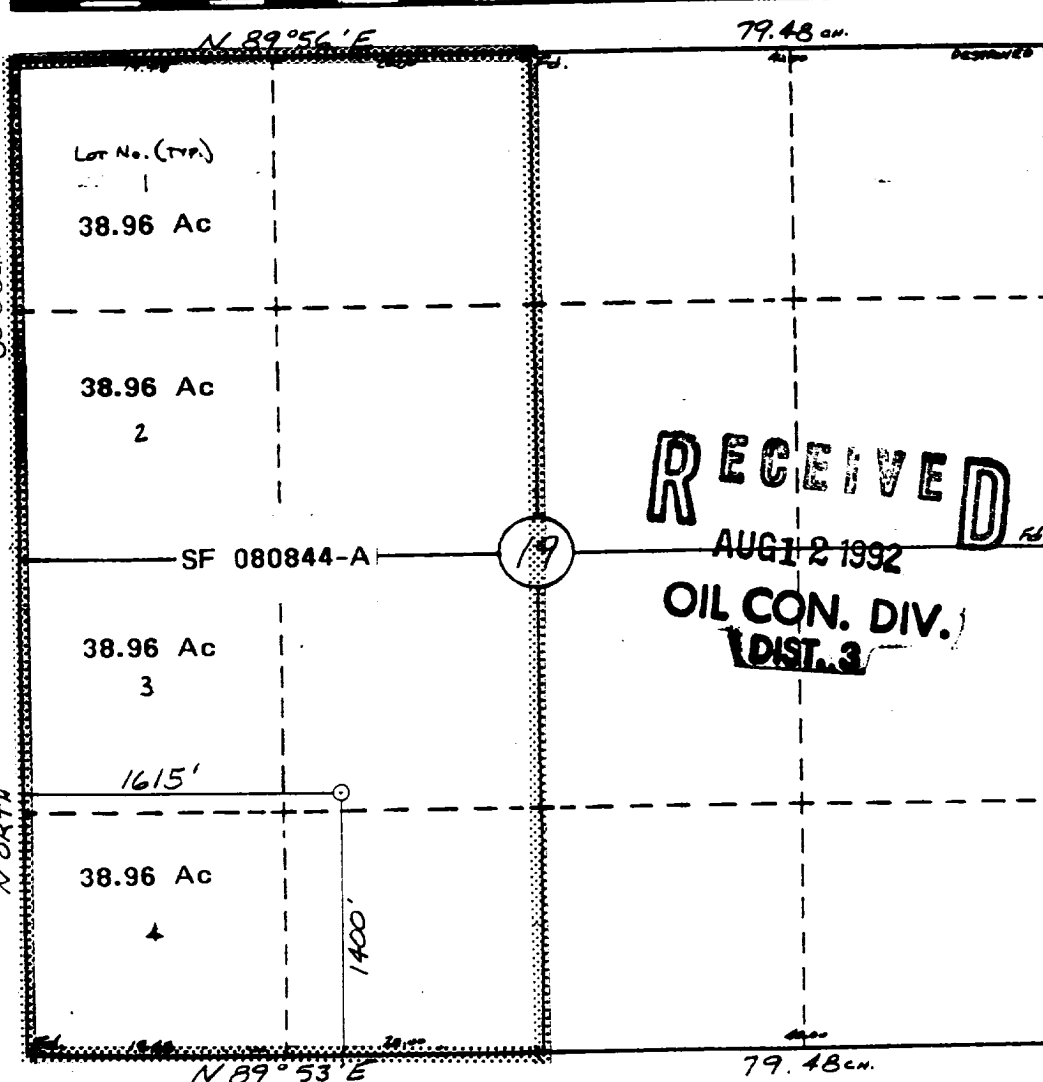
DISTRICT III
1000 Rio Alamos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BHP PETROLEUM (AMERICAS) INC.		Lease GALLEGOS CANYON UNIT		Well No. 417
Unit Letter K	Section 19	Township 28 N	Range 11 W	County San Juan
Actual Footage Location of Well: 1400 feet from the South line and 1615 feet from the West line				
Ground Level Elev. 5663	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage: 315.84 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☒ Yes ☐ No If answer is "yes" type of consolidation <u>Unitization</u> If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.				

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Fred Lowery

Printed Name

Fred Lowery

Position

Operations Superintendent

Company

BHP Petroleum (Americas), Inc

Date

07/24/92

SURVEYOR CERTIFICATION

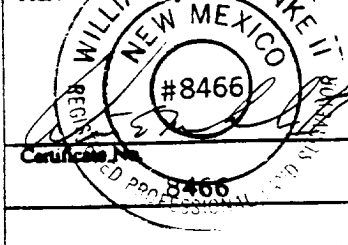
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

5-27-92

Date Surveyed

William E. Mahnke II

Signature & Seal of Professional Surveyor



VICINITY MAP

BHP Petroleum (Americas), Inc.
G.C.U. #417
1400' FSL and 1615' FWL
Sec. 19, T28N, R11W
San Juan Co., N.M.

