

(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF078905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME, WELL NO.

GCU #418

9. API WELL NO.

30-045-28760

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 13, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐

2. NAME OF OPERATOR
BHP Petroleum (Americas) Inc.

3. ADDRESS AND TELEPHONE NO.
5847 San Felipe, Suite 3600, Houston, Texas/(713)780-5000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2470' FSL & 845' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
8/7/92

15. DATE SPUDDED 9/23/92 16. DATE T.D. REACHED 9/26/92 17. DATE COMPL. (Ready to prod.) 2/15/93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5607' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1620' 21. PLUG, BACK T.D., MD & TVD 1582' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1488'-1498' / 1500'-1502' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/FDC/CNL/GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	144'	8-3/4"	80 sx Cl. "B" w/3% CaCl & 1/4# sk Cello Seal	
4-1/2"	10.5#	1614'	6-1/4"	240 sx Cello Seal & tailed w/20 sx Cl. "B" low fluid loss	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1510'	No Packer

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1488'-1498' / 1500'-1502' - w/3-1/8" cag. gun loaded 4 JSPF, 90° phasing shooting a .38 hole.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1488'-1498' & 1500'-1502'	300bb1. 30# linear gel, 55000# 20/40 Brady Sand w/a 70 Q N/2 foam.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/8/93	24	2" meter		0	190	57 load	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
80#	160#		0	190	57 load		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY Fred Lowery

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from
SIGNED Carl Kolbe TITLE Regulatory Affairs Rep. DATE 3/17/93

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction
BY [Signature]

38. **GEOLOGIC MARKERS**

100-443887-100