District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

| I. | KE | QUEST. | FOR A | LLOWA | BLE AND A | UTHORIZ | ATION | TO | TRANSPO | ORT | | |
|--|--|--|------------------------|---|--------------------------------|--|---------------------------|-------------------------|---|---|---------------------------------------|--|
| Operator Name and Address | | | | | | | | | ² OGRID Number | | | |
| Burlington Resources Oil & Gas | | | | | | | | | 14538 Reason for Filing Code | | | |
| PO Box 4289 Farmington, NM 87499 | | | | | | | | | _ | | | |
| | | | | | | | | co - 7/11/96 | | | | |
| *API Number | | | | | | Name * Pool Z P.C. (GAS) 772 | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | ty Name ° Well Number TEC #700 | | | | | | |
| | | | | | | | | | | | | |
| II. 10 Surfa | | | | | T + . + i | P. 464 | North/South | line I | East from the | East/West Line | Country | |
| UI or lot no. K | Section 14 | Towns 02 | ship 28N | Range ()11W | Lot.Idn | Feet from the 2280 | S | гине | Feet from the 1500 | W Wast Line | County SAN JUAN | |
| 11 Bottom | Hole Lo | cation | | | | | | | | | | |
| UI or lot no. | Section | Towns | ship | Range | Lot.Idn | Feet from the | North/South | Line | Feet from the | East/West Line | County | |
| | | | | | | | <u> </u> | 1 | | | | |
| 12 Lse Code | | 13 Producing N | Method Cod | e 14 Gas C | connection Date | 15 C-129 Permit | Number | 16 C- | 129 Effective Da | ate 17 C-129 | Expiration Date | |
| | | | | | | <u> </u> | | | | | | |
| III. Oil an | | | | 4 Na | 20.1 | POD | | ²¹ C | V.C. | T 22 POD 111 | STP Location | |
| 18 Transporter 19 Transpo OGRID and A | | | | 20] | | | (| | | POD ULSTR Location and Description | | |
| 14 | | BURLINGTON RESOURCES CIL & GAS 5051 WESTHEIMER SUITE 1400 | | | G | | | 3 | K-14-T028N-R011W | | | |
| l l | | | HOUSTON, TX 77056-2124 | | | | | | | | | |
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| IV. Produ | iced Wa | | POD | | | T | 24 PO | DIIIS | TR Location and | d Description | | |
| | | 1 | OD | | | | 10 | D OLG | TR Location and | a Description | | |
| | | | | | | | | | | | | |
| V. Well C | | on Data | | | | | | | | | | |
| | ompletion Date | on Data | ²⁶ Read | y Date | 27 | TD | | 28 PF | 3TD | ²⁹ Per | forations | |
| 25 Spu | id Date | on Data | ²⁶ Read | | | | 2 D4 S.4 | 28 PF | BTD | | | |
| 25 Spu | | on Data | ²⁶ Read | y Date | | | ² Depth Set | 28 PF | 3TD | ²⁹ Per ³³ Sacks Ce | | |
| 25 Spu | id Date | on Data | 26 Read | | | | ² Depth Set | 28 PF | ВТО | | | |
| 25 Spu | id Date | on Data | ²⁶ Read | | | | ² Depth Set | 28 PF | 3TD | | | |
| 25 Spu | id Date | on Data | ²⁶ Read | | | | ² Depth Set | 28 PF | ВТО | | | |
| 25 Spu | id Date | on Data | 26 Read | | | | ² Depth Set | 28 PF | BTD | | | |
| 25 Spu | id Date | on Data | ²⁶ Read | | | | ² Depth Set | 28 PF | ВТО | | | |
| 25 Spu | id Date | on Data | 26 Read | | | | ² Depth Set | 28 PF | BTD | | | |
| 25 Spu | id Date | a | | | | 3 | ² Depth Set | | | 33 Sacks Ce | ement | |
| 25 Spu | id Date Hole Size Test Dat | | | | ubing Size | | ² Depth Set | | og. Pressure | | ement | |
| VI. Well | id Date Hole Size Test Dat | a 35 Gas Deliv | | 31 Casing & T | ubing Size | 37 Test Length | ² Depth Set | 38 Tb | og. Pressure | 33 Sacks Co | ressure | |
| VI. Well | id Date Hole Size Test Dat | a | | 31 Casing & T | ubing Size | 3 | ² Depth Set | | og. Pressure | 33 Sacks Ce | ressure | |
| VI. Well 34 Date New Oi 40 Choke Size | id Date Hole Size Γest Dat | a 35 Gas Deliv | very Date | 31 Casing & T 36 Test | ubing Size | ³⁷ Test Length | | 38 TE | og. Pressure | " Csg. F | ressure | |
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