

Unit 5 Corner
Atkinson Station Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045-28944
Address PO Box 4289, Farmington, NM 87499	
Reasons for Filing (Check proper one) New Well ☒ Other (Please explain) ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

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OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rhodes C	Well No. 102	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State/Federal or Fee	Lease No. SF-080844
Location Unit Letter B : 790 Feet From The North Line and 1950 Feet From The East Line Section 31 Township 28 Range 11, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2805458	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Meridian Oil Inc. EPG 2805459	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 31	Twp. 28	Rge. 11	Is gas actually connected? ☐	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 06-20-93	Date Compl. Ready to Prod. 10-16-93	Total Depth 2207'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6043' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1725'		Tubing Depth 1919'				
Perforations 1725-28', 1791-94', 1856-73'				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	212'	189 cu.ft.
7 7/8"	4 1/2"	2207'	980 cu.ft.
	2 3/8"	1919'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size DEC 2 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Mscf

OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 615 mcf/d	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pact. back pr.) backpressure	Tubing Pressure (Shut-in) SI n/a	Casing Pressure (Shut-in) SI 325	Choke Size

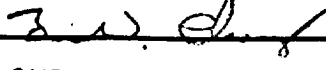
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Rep.
Printed Name
11-28-93
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 2 2 1993

By 
Title SUPERVISOR DISTRICT 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045-28944
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ ☐ Other (Please explain) _____	
If change of operator give name and address of previous operator _____	

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OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rhodes C	Well No. 102	Pool Name, including Formation W.KURTZ PC	Kind of Lease State (Federal) or Fee	Lease No. SF-080844
Location Unit Letter <u>B</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1950</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>28</u> Range <u>11</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Meridian Oil Inc. EPC	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit <u>B</u> Sec. <u>31</u> Twp. <u>28</u> Rge. <u>11</u>	Is gas actually connected? ☐ When? _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 06-20-93	Date Compl. Ready to Prod. 10-16-93	Total Depth 2207'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6043' GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1886'	Tubing Depth 1919'					
Perforations 1886-1902', 1908-28', 1934-56'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	212'	189 cu.ft.					
7 7/8"	4 1/2"	2207'	980 cu.ft.					
	2 3/8"	1919'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 1/2 for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 434 mcf/d	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (past, back pr.) backpressure	Tubing Pressure (Shut-in) SI n/a	Casing Pressure (Shut-in) SI 325	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature
Peggy Bradfield Regulatory Rep.
Printed Name
11-28-93
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 22 1993
By Brian D. Chang
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.