

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Salado Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I

Operator Meridian Oil Inc. Well API No. 30-045-28964

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of operator give name
and address of previous operator

Notice for 3804528964

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Rhodes C</u>	Well No. <u>101</u>	Pool Name, including Formation <u>Basin Fruitland Coal</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>SF-080844</u>
Location Unit Letter <u>N</u> : <u>100</u> Feet From The <u>South</u> Line and <u>2270</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>28</u> Range <u>11</u> <u>NMPM</u> <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ <u>Meridian Oil Inc.</u> <i>3804875</i>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 4289, Farmington, NM 87499</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ <u>Meridian Oil Inc.</u> <i>3804876</i>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 4289, Farmington, NM 87499</u>
If well produces oil or liquids, give location of tanks.	Unit <u>N</u> Sec. <u>30</u> Twp. <u>28</u> Rgn. <u>11</u> Is gas actually connected? <u>When?</u> <u>R-</u>
If this production is commingled with that from any other lease or pool, give commingling order number: <u>R-DHC-9920</u>	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		<u>X</u>	<u>X</u>					
Date Spudded <u>06-23-93</u>	Date Compl. Ready to Prod. <u>10-12-93</u>		Total Depth <u>2099'</u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) <u>6001' GL</u>	Name of Producing Formation <u>Fruitland Coal</u>		Top Oil/Gas Pay <u>1693'</u>		Tubing Depth <u>1860'</u>			
Performances <u>1693-96', 1814-29'</u>					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>228'</u>	<u>189 cu.ft.</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>2099'</u>	<u>957 cu.ft.</u>
	<u>2 3/8"</u>	<u>1860'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D <u>40 mcf/d</u>	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>backpressure</u>	<u>385</u>	<u>385</u>	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature
Peggy Bradfield Regulatory Rep.
Printed Name
11-15-93 Title
Date
326-9700 Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 17 1993

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L

Operator:- Meridian Oil Inc.	Well API No. 30-045-28964
Address:- PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper one) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
If change of operator gives name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rhodes C	Well No. 101	Pool Name, including Formation W.Kutz Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No. SF-080844
Location N 100 South 2270 West Unit Letter : 30 28 11 San Juan Section Township Range NMPLM County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit N Sec 30 Twp 28 Rgn 11 Is gas actually consumed? When?
If this production is commingled with that from any other lease or pool, give commingling order number. R-9920	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	DIT Res v
		X	X					
Date Spudded 06-23-93	Date Compl. Ready to Prod. 10-12-93	Total Depth 2099'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6001' GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1842'	Tubing Depth 1860'					
Perforations 1842-74', 1880-92'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	228'	189 cu.ft.
7 7/8"	4 1/2"	2099'	957 cu.ft.
	2 3/8"	1860'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of local oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 434 mcf/d	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (press. back pr.) backpressure	Tubing Pressure (Shut-in) 385	Casing Pressure (Shut-in) 385	Chosen Size

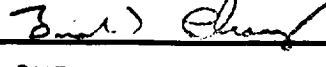
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been examined with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Rep.
Printed Name
11-15-93
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 17 1993

By 
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation test taken in accordance with Rule 111.