

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT 30-045-29101

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE of WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE of WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME of OPERATOR

RODDY PRODUCTION 36845

3. ADDRESS of OPERATOR

P.O. Box 1785 Farmington, NM 87499

4. LOCATION of WELL

1080' FNL & 790' FWL

14. DISTANCE IN MILES and DIRECTION from NEAREST TOWN

10.6 miles southeast of Farmington, NM

15. DISTANCE from PROPOSED LOCATION to NEAREST PROPERTY or LEASE LINE, Ft.

790'

16. NO. of ACRES in LEASE

1518 (e)

17. NO. of ACRES ASSIGNED to WELL

160

18. DISTANCE from PROPOSED LOCATION to NEAREST WELL, DRILLING, COMPLETED, or APPLIED FOR, ON THIS LEASE, Ft.

+/-200'

19. PROPOSED DEPTH

1690'

20. ROTARY or CABLE TOOLS

Rotary

21. ELEVATIONS (Show DF, RT, GR, etc.)

5583' GR

This action is subject to approval and procedural review pursuant to 40 CFR 3165.3 and appeal pursuant to 40 CFR 3165.4.

22. APPROX. DATE WORK WILL START

As soon as approved

23. PROPOSED CASING and CEMENTING PROGRAM

SIZE of HOLE	SIZE of CASING	WEIGHT per FOOT	SETTING DEPTH	QUANTITY of CEMENT
8 3/4"	7"	20#K-55	200'	55 sx (65 cu ft) circ to surface
6 1/4"	4 1/2"	10.5#J-55	1690'	180 sx (223 cu ft) circ to surface

Roddy Production proposes to spud in the Nacimiento Formation. Will drill an 8-3/4" hole to a TD of 200'. Run and cement surface casing with cement returns to surface. WOC 12 hours. Test casing to 600 psi for 30 minutes. Drill a 6-1/4" hole to TD of 1690' using fresh water mud. Run logs at TD. Run and cement production casing with cement returns to surface. WOC 12 hrs. Move out drilling rig and move in completion unit. Pressure test to 2500 psi for 30 minutes prior to perforating. Run cased hole correlation logs. Perforate Pictured Cliffs and stimulate using a fresh water based gel or foam system.

No poisonous gases are anticipated.

Adequate weight material will be on location to control flows from the Farmington sands.

Surface ownership is BLM.

RECEIVED

MAR 21 1994

24.

SIGNED:

R. E. Filder

TITLE:

Agent

OIL CON. DIV

DATE:

2/15/94

DIST

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

CONDITIONS of APPROVAL, IF ANY:

TITLE

MAR 18 1994

DISTRICT MANAGER

NMOC

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
BLM

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

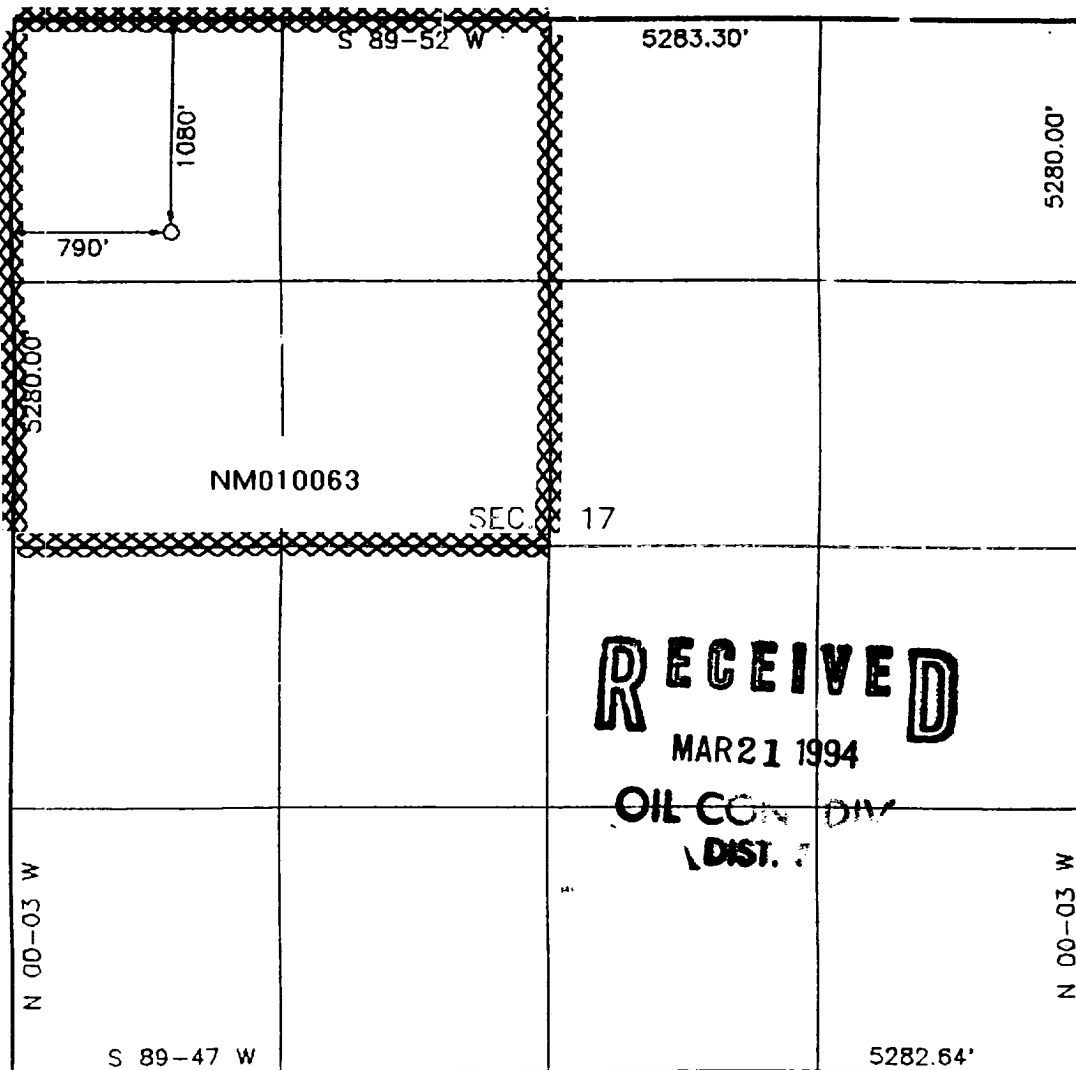
DISTRICT II
P.O. Drawer DD, Aramis, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

94 FEB 16 AM 7:29

Operator RODDY PRODUCTION INC.			Lease LUCERNE FEDERAL		070 PARKINGTON, NM 2
Unit/Letter D	Section 17	Township 28 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well: 1080 feet from the NORTH line and 790 feet from the WEST line					
Ground level Elev. 5583	Producing Formation PICTURED CLIFF		Pool WEST KUTZ PICTURED CLIFF EXT		Dedicated Acreage: 160 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or ballpoint marker on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all or were been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and acre descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Robert E. Fielder
Printed Name
ROBERT E. FIELDER
Position
AGENT
Company
RODDY PRODUCTION
Date
02/10/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 12/22/93

Date Surveyed
Needle Creek
Signed
Professional Surveyor
9857
6857