

(July)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

ENM010063

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO. Lucerne Federal #2

9. API WELL NO. 30-045-29101

10. FIELD AND POOL, OR WILDCAT W. Kutz Pictured Cliffs

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T28N, R11W, NM

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RENVR. [] Other []

2. NAME OF OPERATOR Roddy Production Company, Inc.

3. ADDRESS AND TELEPHONE NO. P.O. Box 2221 Farmington, N.M. 87499 (505) 325-5750

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface (NW/NW) 1080' FNL & 790' FWL At top prod. interval reported below At total depth

14. PERMIT NO. DATE ISSUED 03/18/94

15. DATE SPUDDED 04/05/94 16. DATE T.D. REACHED 04/07/94 17. DATE COMPL. (Ready to prod.) 04/24/94 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5583' GR 19. ELEV. CASINGHEAD 5582'

20. TOTAL DEPTH, MD & TVD 1715' KB 21. PLUG BACK T.D., MD & TVD 1669' KB 22. INTERVALS FILLED BY ROTARY TOOLS O-TD CABLE TOOLS -0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, MD (MD AND TVD)* Pictured Cliffs 1556' - 1602' 25. WAS DIRECTIONAL SURVEY MADE Y

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL/DIL/SPIGR/CBL 27. WAS WELL CORRED N

Table with 5 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED. Rows include 7" casing, 4 1/2" casing, and cementing records.

Table with 2 main sections: 29. LINER RECORD and 30. TUBING RECORD. Columns include SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

Table with 2 main sections: 31. PREPARATION RECORD and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Columns include DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED.

33. PRODUCTION DATE FIRST PRODUCTION WOPLC PRODUCTION METHOD Flowing WELL STATUS SI

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Includes flow tubing pressure and casing pressure data.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales TEST WITNESSED BY

35. LIST OF ATTACHMENTS Directional Survey Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED R.E. Fitch TITLE Agent DATE 4/29/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAY 02 1994

RECEIVED OIL CON. DIV. DIST. 3 MAY - 3 1994

SUBMITTED FOR RECORD 4/29/94

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1556	1602	No DST's or Cores Taken.	Nacimiento FM	Surface	
				Ojo Alamo SS	338'	
				Kirtland Sh	468'	
				Fruitland FM	1296'	
				Top Coal	1395'	
				Pictured Cliffs	1556'	

38.

GEOLOGIC MARKERS

April 11, 1994

Roddy Production Company
Mr. Ken Roddy
P.O. Box 2221
Farmington, NM 87499

RE: Deviation report on the Lucerne Federal #2,
Section 17, Township 28 N, Range 11 W
San Juan County, New Mexico

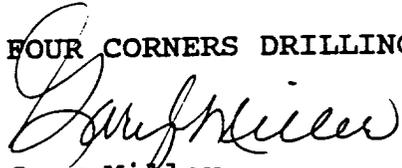
Mr. Ken Roddy:

Below is the deviation report for your Lucerne Federal #2 well.

120'	1°
184'	$\frac{1}{2}$ °
500'	$\frac{3}{4}$ °
1000'	$\frac{3}{4}$ °
1497'	$\frac{1}{2}$ °
1685'	1°

Sincerely,

FOUR CORNERS DRILLING COMPANY



Gary Miller
Drilling Superintendent

GM/tdd

