Form 316(-5 (June 1990)

UNITED STATES

FORM APPROVED			
Budget By	reau No.	1004-0133	
		31, 1993	

	I OF THE INTERIOR	Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No.
CUNDRY NOTICES	AND DEPORTS ON WELLS	SF/078863
SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		
Use "APPLICATION FOR	PEHMII—" for such proposals	
		7. If Unit or CA, Agreement Designation
	IN TRIPLICATE	
1. Type of Well		1
Oil Gas Other		8. Well Name and No.
2. Name of Operator		Krause #94
M & G Drilling Company c/o KM	Production Company, Agent	9. API Well No.
3. Address and Telephone No.	1 3, 0	1
P O Box 2406 Farmington, NM	87499 (505) 326-6900	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Kutz Pictured Cliffs-West
885' FNL & 860' FEL		11. County or Parish, State
Sec. 28, T28N, R11W		San Juan County, NM
	TO INDICATE MATURE OF MOTICE BERON	1
2. CHECK APPROPRIATE BUX(S) TO INDICATE NATURE OF NOTICE, REPOR	TI, OH OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent		Change of Plans
₩	Recompletion	New Construction
X Subsequent Report	└ J Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Reached TD, log, run	
	cement production casin	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled.
give subsurface locations and measured and true vertical	depths for all markers and zones pertinent to this work.)*	, ,
See attached report.		
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	And service as the adjunction of the service and the service a	
4. I hereby certify that the foregying is true and soprect		The state of the s
//// // /// /// //////////////////////	_{Title} Petroleum Engineer	Date · 8-10-95
	Title recroteum Engineer	Date
(This space for Federal or State office use)		
Approved by	Title	CEPTED FOR RECORD
Conditions of approval, if any:	400	JEF ILD I

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

M&G DRILLING COMPANY KRAUSE #94

885 FNL & 860 FEL NENE, SECTION 28, T28N R11W SAN JUAN COUNTY, NEW MEXICO

DRILLING REPORT

- Move in and rig up L&B Speed drill. Spud 12 1/4" surface hole at 12 noon, 8-3-95. Drill to 131 ft, and surveyed (1/4°). Circulate hole clean and trip out of hole. Run 3 joints 8 5/8" 24# J-55 used surface casing set at 126 ft GL and centralized at 106 ft. Cemented surface with 85 sx (100 ft3) of Class B cement containing 2% CaCl. Good circulation throughout job. Circulated 1 barrel of good cement to surface. Shut down for night.
- 8-5-95 Shut down
- 8-6-95 Nipple up wellhead and BOP. Drill cement. Drilling at 400 ft.
- 8-7-95 Drilling at 1050 ft.
- 8-8-95 Drilling at 1550 ft.
- 8-9-95 TD well at 1760 ft at 3:00 pm 8-8-94. Short trip 300 ft and trip drillpipe out of hole. Rigged up Halliburton Logging Services. Ran Induction, Density, and Neutron Logs. Shut well in and shut down overnight.
- 8-10-95 Ran new $5\frac{1}{2}$ " 15.5 #/ft J55 Newport production casing as follows:

Description	Length	Depth
KB to landing point	5.00	0-5
38 jts of $5\frac{1}{2}$ " 15.5#/ft J55		
new casing	1713.63	5-1719
1 insert float	0.00	1719-1719
$1 5\frac{1}{2}$ " shoe joint	32.69	1719-1751
1 cement filled guide shoe	70	1751-1752
	1752.02	

centralizers at: 1313, 1448, 1538, 1583, 1628, and 1674 ft turbo centralizers at: 546 and 591 ft

Rigged up BJ Services. Cemented production casing with 425 sx $(536\ ft3)$ of $50/50\ pozmix$ containing 2% gel and 10% salt. Good circulation throughout job, circulated 3 bbls of cement to the surface. Bumped plug to 1250 psi, held OK. Plug down at 12:45 pm, 8-9-95. Released rig. Wait on completion.