

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Roddy Production Company

3. Address and Telephone No.

P.O. Box 2221, Farmington, New Mexico 87499 505-325-5220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL - 1470' FWL, Section 17, T28N, R11W, NMPM

5. Lease Designation and Serial No.

NM010063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne Federal No. 3

9. API Well No.

30-045-29161

10. Field and Pool, or Exploratory Area

West Kutz Pictured Cliffs

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 9:00AM, 11/03/94. Drill 8 3/4" hole to 227'. Run 5 joints of 7", 20#, K-55, ST&C casing with cement nose guide shoe and centralizers at 58', 176', and 197', 202.66' set at 219' KB. Cement with 65 sacks (76.70 cf) Class B with 2% CaCl and 1/4 # flocele per sack. Good circulation throughout job. PD to 200' at 3:15 PM, 11/03/94. Circulated 7 bbls. cement to surface. WOC 12 hours. NUBOPE. Pressure test blind rams, pipe rams, choke manifold, and surface casing to 600 psi for 45 minutes. OK.

RECEIVED
NOV 10 1994
OIL CON. DIV.
POST 3

NOV 17 1994
OIL CON. DIV.
POST 3

14. I hereby certify that the foregoing is true and correct

Signed R. E. Fildes Title Agent

Date 11/04/94

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 08 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE