

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Roddy Production Company

3. Address and Telephone No.

P.O. Box 2221, Farmington, New Mexico 87499, 505-325-5220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1765' FNL - 790' FWL

21 - 28N - 11W

5. Lease Designation and Serial No.

NM010063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne Federal No. 4

9. API Well No.

30-045-29162

10. Field and Pool, or Exploratory Area

West Kutz Pictured Cliffs

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 8 3/4" surface hole at 12:15 PM, 11/18/94. Drill to 235'. Ran 215.14 feet of 7", 23 ppf, J-55, LT&C casing with cement nose guide shoe and 7"X8 3/4" bow spring centralizers at 57', 186', and 208'. Casing set at 230 feet KB. Cement with 60 sacks (70.8 cf) Class B with 2% CaCl and 1/4#/sk celloflake. Did not circulate cement. Run 1 inch tine pipe in annulus. Tag cement at 38 feet. Pump 50 sacks (59 cf) Class B with 2% CaCl through 1". Circulated 2 1/4 bbls. good slurry to surface. Job completed at 7:00 PM, 11/18/94. WOC 12 hours.

Pressure test BOPE and surface casing to 600 psi for 15 minutes on 11/19/94. Held okay.

RECEIVED
NOV 30 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed R. E. Fulde

Title Agent

Date 11/21/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

NM000

NOV 22 1994