

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMO10063
2. Name of Operator Roddy Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2221, Farmington, New Mexico 87499 505-325-5220	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1765' FNL - 790' FWL 21-28N-11W	8. Well Name and No. Lucerne Federal No. 4
	9. API Well No. 30-045-29162
	10. Field and Pool, or Exploratory Area West Kutz Pictured Cliffs
	11. County or Parish, State San Juan County, New Mexico

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 6 1/4" hole to 1890 feet. Ran 1872.11 feet of 4 1/2", 10.5 ppf, J-55, ST&C casing with cement nose guide shoe, float collar, 4 1/2 x 6 1/4 centralizers at 1862', 1797', 1712', 1636', 1464', 1297', and 1123', 5-4 1/2 x 6 1/4" Turbolizers from 699 to 527'. Casing set at 1884' KB. Float collar at 1840'. Cemented with 445 sacks (561.5 cf) 50/50 Class G Poz with 2% gel, 10% salt, and 1/4#/sk celloflake followed by 50 sacks (58.0 cf) of Class G with 1/4#/sk celloflake. Circulated 20 bbls. good cement to surface. Job complete at 9:45 PM, 11/20/94. Bump plug to 2000 psi. Float held okay.

RECEIVED
NOV 20 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

Signed R. E. Field Title Agent Date 11/21/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

NMOCD

NOV 2 1994

FARMINGTON DISTRICT OFFICE